

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ^{Sept} Aug 18, 1986 month day year

API Number 15- 099-22,499-0000 ✓ DA

OPERATOR: License # 4469 Name Kelt Energy, Inc. Address 900 College Street City/State/Zip Independence, Kansas 67301 Contact Person Bob Blythe Phone (316) 331-0207

App. NE NE SE Sec 25 Twp 32 S, Rg 17 West 2388 Ft. from South Line of Section 165 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9350 Name Thompson Drilling Co., Inc. City/State Box 605, Independence, KS 67301

Nearest lease or unit boundary line 165 feet County Montgomery Labelle Lease Name Perry Well # KDP-51 Ground surface elevation n/a feet MSL Domestic well within 330 feet: yes X no

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Municipal well within one mile: yes X no Depth to bottom of fresh water 50 Depth to bottom of usable water 150-200 Surface pipe by Alternate: 1 2 X Surface pipe planned to be set 20 Conductor pipe required n/a Projected Total Depth 1050 feet Formation Bartlesville

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/04/86 Signature of Operator or Agent Elaine Beckman Title As Agent

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required 20 feet per Alt. This Authorization Expires 3-4-87 Approved By 9-4-86

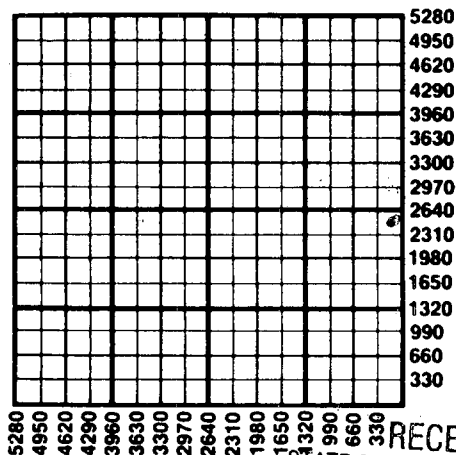
pc4/kcc

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

SEP 4 - 1986

9-4-86

CONSERVATION DIVISION
Wichita Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238