1-0-85

NOTICE

State of Kansas INTENTION TO DRILL (see rules on reverse side) ADI NUMBER 125-17568-100-00

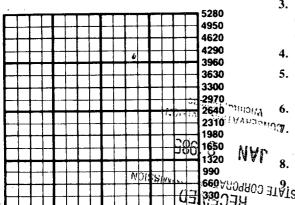
CARD MUST BE SIGNED

OPERATOR: License # 6086. Name The Production Team, Inc. Address Box 785. City/State/Zip Independence, Ks. 67301. Phone 31.6-331-2.951. CONTRACTOR: License # 5805. Name Windgate Oil Company City/State Independence, Ks. 67301. Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mod Rotary Gas Inj Pool Ext. Air Rotary Owwo Expl wildcat Cable Owwo dd weit info as follows: Operator Operator Comp Date Old Total Depth 1650. feet Projected Formation at TD Expected Producing Formations NE. See .2. Twp . 34. S, Rge .13. West West Mano. As See .2. Twp . 34. S, Rge .13. West West See .2. Twp . 34. S, Rge .13. West West See .2. Twp . 34. S, Rge .13. West West Mano. As See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West West See .2. Twp .34. S, Rge .13. West Section	Starting Date:	month day		API Number 15- /2 2/ 3/5/2
Address BOX 785			• • • • • • • • • • • • • • • • • • • •	∑ East
Address BOX 785				. NE Sec . 2 Twp . 34. S, Rge .1.3 . West (location)
City/State/Zip Independence Ks 67301 1.74.0 Ft West from Southeast Corner of Section (Note: Locatewell on Section Plat on reverse side) Phone 31.6-331-2.951 Nearest lease or unit boundary line 11.05 Name Windgate 0.i Company Lease Name Mann AB Well # 1.8 City/State Independence Ks 67301 Domestic well within 330 feet : yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile : yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile : yes no Well Owl Swd Infield Mud Rotary Depth to Bottom of fresh water 1.00 feet OWWO Expl Wildcat Cable Lowest usable water formation If OWWO: old weit info as follows: Depth to Bottom of usable water 1.75 feet Operator Surface pipe to be set 2.0 feet Comp Date Old Total Depth 1650 feet Projected Total Depth 1650 feet Projected Formation at TD This Authorization Expires 7.851 Expected Producing Formations Approved By 1.8.95 Manne Contact Projection Southeast Corner of Section (Note: Locatewell on Section Platon reverse side) 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary line 1105 Nearest lease or unit boundary	Name The Production Team, Inc.			
Contact Person Alex Davies (Note: Locate well on Section Plat on reverse side) Phone 31.6-33.1-2.95.1 Nearest lease of unit boundary line feet. CONTRACTOR: License # 5.8.05. County Name Windgate Oil Company Lease Name Mann AB Well# 1.8. City/State Independence, Ks 6.73.0.1 Domestic well within 330 feet: yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Woll Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary Depth to Bottom of fresh water 1.00. feet OWWO deld weit info as follows: Depth to Bottom of usable water formation If OWWO: old weit info as follows: Depth to Bottom of usable water 1.75. feet Operator Surface pipe by Alternate: 1 2 2 1 Well Name Surface pipe to be set 2.0. feet Comp Date Old Total Depth Conductor pipe if any required feet Projected Total Depth 165.0 feet Projected Formation at TD This Authorization Expires Approved By 1.8.95	AddressBO.X.	7.85		4175 Ft North from Southeast Corner of Section
Contact Person Phone 31.6-331-2.951				
Name W.in.dgate 0.1 Company Lease Name Mann AB Well# 1.8 City/State Independence Ks 6.730.1 Domestic well within 330 feet yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile yes no Oil Swd Infield Mid Rotary Gas Inj Pool Ext. Air Rotary Depth to Bottom of fresh water 1.00 feet OWWO Expl Wildcat Cable Lowest usable water formation If OWWO: old weil info as follows: Depth to Bottom of usable water 1.75 feet Operator Surface pipe by Alternate 1 2 X Well Name Surface pipe to be set 2.0 feet Comp Date Old Total Depth 165.0 feet Projected Total Depth 165.0 feet Ground surface elevation Feet MSL Projected Formation at TD This Authorization Expires 1.8 1.8 Approved By 1.8 85.5 Approved By 1.8 85.5 Ond Well Projected Formations Approved By 1.8 85.5 Ond Well Within 330 feet yes no Municipal well within 330 feet yes no Mun	Contact Person	Alex Dav	i.e.s.,	
Name W.i.n.dgate 0.i Company Lease Name Mann AB Well# 1.8 City/State Independence Ks 6.730.1 Domestic well within 330 feet yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile yes no Oil Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary Depth to Bottom of fresh water 1.00 feet OWWO Expl Wildcat Cable Lowest usable water formation If OWWO: old weil info as follows: Depth to Bottom of usable water 1.75 feet Operator Surface pipe by Alternate 1 2 X Well Name Surface pipe to be set 2.0 feet Comp Date Old Total Depth 165.0 feet Projected Total Depth 165.0 feet Forested Formation at TD This Authorization Expires 78.55 Expected Producing Formations Approved By 18.85 Approved By 18.85	Phone31.6	33.12.951		Nearest lease or, unit boundary line feet.
Name W.i.n.dgate 0.i Company Lease Name Mann AB Well# 1.8 City/State Independence Ks 6.730.1 Domestic well within 330 feet yes no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile yes no Oil Swd Infield Mud Rotary Gas Inj Pool Ext. Air Rotary Depth to Bottom of fresh water 1.00 feet OWWO Expl Wildcat Cable Lowest usable water formation If OWWO: old weil info as follows: Depth to Bottom of usable water 1.75 feet Operator Surface pipe by Alternate 1 2 X Well Name Surface pipe to be set 2.0 feet Comp Date Old Total Depth 165.0 feet Projected Total Depth 165.0 feet Forested Formation at TD This Authorization Expires 78.55 Expected Producing Formations Approved By 18.85 Approved By 18.85	CONTRACTOR: Lice	nse #5.8Ω5		County
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Oil				Lease Name Mann AB Well# 1.8
Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes no Oil	City/Statelnd.e.	pendence,Ks	6.7.3.0.1	Domestic well within 330 feet: yes no
Oil	•	•		Municipal well within one mile: yes no
OWWO Expl Wildcat Cable Lowest usable water formation	🛚 Oil 🗌 Swd	X Infield	Mud Rotary	<u> </u>
□ OWWO □ Expl □ Wildcat □ Cable Lowest usable water formation If OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Conductor pipe if any required Projected Total Depth Projected Formation at TD Expected Producing Formations Lowest usable water formation Depth to Bottom of usable water 1.75. feet Surface pipe by Alternate: 1 □ 2 ★□ Conductor pipe if obe set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By 1.6.35 Approved By 1.6.35	☐ Gas ☐ Inj	Pool Ext.	X Air Rotary	Depth to Bottom of fresh water
Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Expected Producing Formations Surface pipe by Alternate: 1 2 ½ Conductor pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By	🔲 OWWO 🔲 Expl	■ Wildcat	Cable	
Well Name Comp Date Old Total Depth Conductor pipe if any required Frojected Total Depth Depth Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By 18.50 Approved By 18.55 Approved By	If OWWO: old weil info as follows:			Depth to Bottom of usable water1.7.5 feet
Comp Date Old Total Depth Conductor pipe if any required feet Projected Total Depth 165.0 feet Ground surface elevation feet MSL Projected Formation at TD This Authorization Expires Approved By	Operator			Surface pipe by Alternate : 1 🔲 2 🗶
Projected Total Depth	Weli Name			Surface pipe to be set
Projected Total Depth	Comp Date	Old Total	Depth	Conductor pipe if any required feet
\	Projected Total Depth.		165.0 feet	
\	Projected Formation at	TD		This Authorization Expires
\	Expected Producing For	mations	•••••	Approved By 1-8-85
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				
Date 1-8-85 Signature of Operator or Agent Susan Ornald Title (DA) again Form C-1 4/84 MHC/WOHE 1-8-85				
				MHC/WOHE 1-8-85
, _ () Form C-1 4/84				MHC/WOHE J-8-85

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

A Regular Section of Land 1 Mile = 5,280 Ft.



- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 - Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 330 JH If an alternate 2 completion, cement in the production pipe from below 330 JH

1-8-85

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238