

EFFECTIVE DATE: 10-27-90

\*\*AMENDED\*\*

Correction

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 25 1990 of C. NE. NE. Sec 30 Twp 34. S, Rg 34. X West  
150 E & 150' N,  
month day year

OPERATOR: License # 5941  
Name: Rosel Energy, Inc.  
Address: P. O. Box 1068  
City/State/Zip: Liberal, KS 67901  
Contact Person: George D. Rosel  
Phone: (316) 624-4994

\* 4,770' feet from South line of Section  
510 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5107  
Name: H-30 Drilling

County: Seward  
Lease Name: Woodman Well #: C-3  
Field Name: NA  
Is this a Prorated Field? yes X no  
Target Formation(s): Lower Chester  
Nearest lease or unit boundary: 510'  
Ground Surface Elevation: est. 2954 feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 605'  
Depth to bottom of usable water: 625'  
Surface Pipe by Alternate: X 1 2  
Length of Surface Pipe Planned to be set: 1660  
Length of Conductor pipe required: 0  
Projected Total Depth: 6200'  
Formation at Total Depth: Lower Chester  
Water Source for Drilling Operations:  
... well ... farm pond X other

Well Drilled For: Well Class: Type Equipment:  
Oil Inj X Infield X Mud Rotary  
X Gas Storage Pool Ext. Air Rotary  
OWWO Disposal Wildcat Cable  
Seismic; # of Holes

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes no  
If yes, total depth location:

DWR Permit #:  
Will Cores Be Taken? X yes no  
If yes, proposed zone: Chester

WAS: 150 E & NE NE; 4620 FSL

15: 150 E & 150 N of NE NE; 4770 FSL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/9/90 Signature of Operator or Agent: Title: President

FOR KCC USE:  
API # 15- 175-21,154 0000  
Conductor pipe required None feet  
Minimum surface pipe required 650 feet per Alt 1  
Approved by: MW 11-15-90; DW 10-22-90  
EFFECTIVE DATE: 10-27-90  
This authorization expires: 4-22-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 13 1991  
K-13-90  
CONSERVATION DIVISION  
Wichita, Kansas

30  
34  
34W

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

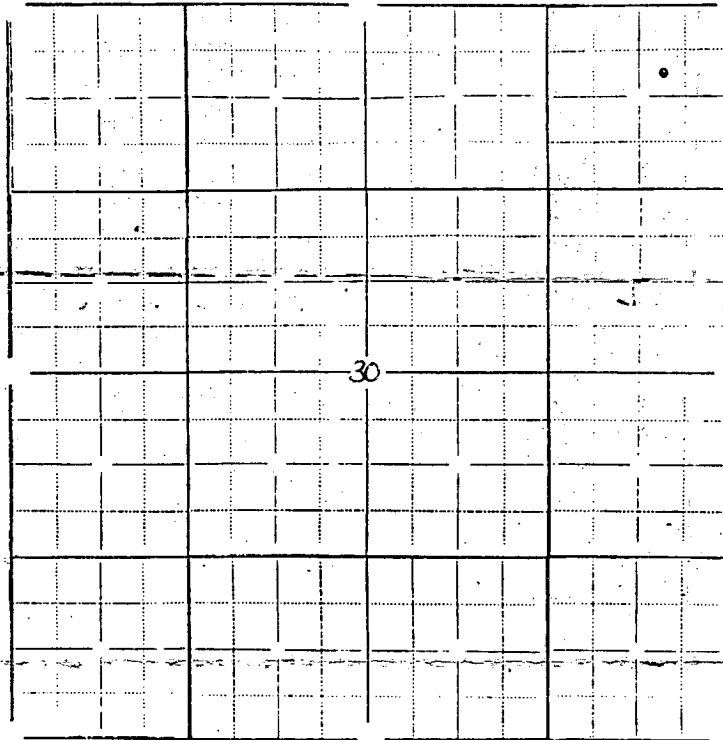
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Rosel Energy, Inc. LOCATION OF WELL 150' E & 150' N of Center, NE/NE  
LEASE Woodman 4,770 feet north of SE corner  
WELL NUMBER C-3 510' feet west of SE corner  
FIELD NA NE Sec. 30 T 34 R 34 E/W  
COUNTY Seward  
NO. OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION x REGULAR     IRREGULAR?  
DESCRIPTION OF ACREAGE NE/NE IF IRREGULAR, LOCATE WELL FROM NEAREST  
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease-or-unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]  
Date 11/9/90 Title President