

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 5/8/88.....
month day year

API Number 15- 099-22,667-00-00

DA

OPERATOR: License # 3328.....
Name ... Central States Oil & Gas, Inc.
Address ... P.O. Box 129.....
City/State/Zip Cherryvale, Ks. 67335.....
Contact Person..... Cindy Van Dyke.....
Phone... 316-336-3109.....

SE.. SE. .NW Sec.. 23. Twp.. 33. S, Rg..... 17. — West
..... 2970..... Ft. from South Line of Section
..... 2970..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # unknown.....
Name
City/State.....

Nearest lease or unit boundary line 330..... feet
County..... Labette.....
Lease Name..... Stegmeir.. Well #..... 23-1A

Ground surface elevation ... n/a..... feet MSL
Domestic well within 330 feet: —yes no
Municipal well within one mile: —yes no

Well Drilled For: Well Class: Type Equipment:
— Oil — Storage — Infield — Mud Rotary
 Gas — Inj — Pool Ext. — Air Rotary
— OWWO — Expl — Wildcat — Cable

Depth to bottom of fresh water... 100.....
Depth to bottom of usable water n/a 150'.....
Surface pipe by Alternate: 1 — 2

If OWWO: old well info as follows:

Operator
Well Name
Comp Date..... Old Total Depth.....

Surface pipe planned to be set 20.....
Conductor pipe required
Projected Total Depth 900..... feet
Formation..... Mississippi.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/3/88 Signature of Operator or Agent Cindy Van Dyke Title... Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 2
This Authorization Expires 11-5-88 Approved By RH 5-4-88

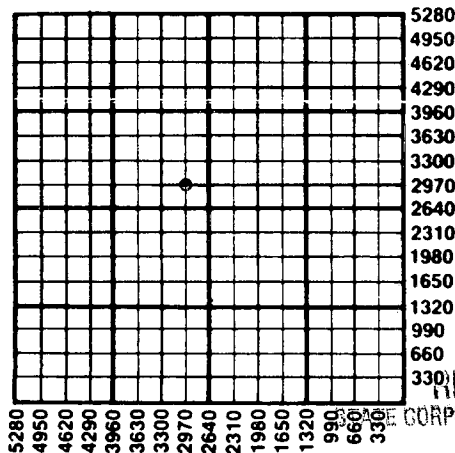
EFFECTIVE DATE: 5-9-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION

MAY 04 1988

5-4-88

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238