

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: August 27 1984
month day year

API Number 15- 099-22,119-00-00

OPERATOR: License # 5516

NE 1/4 NE 1/4 Sec 36 Twp 33 S Rge 17 East
(location)

Name Central Plains Energy Exploration Inc.

Address P.O. Box 433

4950 Ft North from Southeast Corner of Section

City/State/Zip Cherryvale, Kansas 67335

330 Ft West from Southeast Corner of Section

Contact Person Bill Bungarner

(Note: Locate well on Section Plat on reverse side)

Phone 316.336.2148

Nearest lease or unit boundary line 330 feet.

CONTRACTOR: License # 9784

County Labette

Name Twin Rivers Drilling

Lease Name McNeal Well# 1

City/State Independence, Kansas

Domestic well within 330 feet: yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: yes no

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 40 feet

Lowest usable water formation 40

Depth to Bottom of usable water 40.150 feet

If OWWO: old well info as follows:

Surface pipe by Alternate: 1 2

Operator

Surface pipe to be set 40 feet

Well Name

Conductor pipe if any required

Comp Date Old Total Depth

Ground surface elevation N/A feet MSL

Projected Total Depth 1000 feet

This Authorization Expires 2-22-85

Projected Formation at TD Mississippi

Approved By E-22-84

Expected Producing Formation Mississippi

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

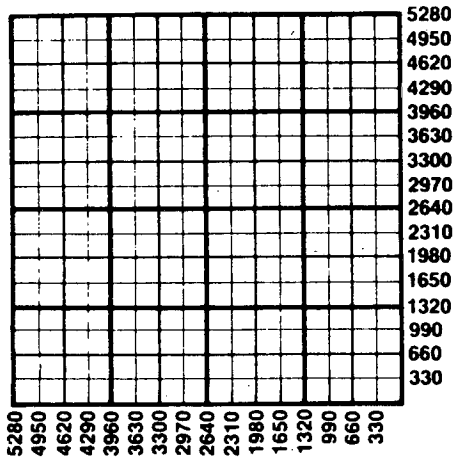
Date 8/21/84 Signature of Operator or Agent Bill Bungarner

Title agent

MHC/40HE 8/22/84

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

AUG 22 1984

CONSERVATION DIVISION
Wichita, Kansas

8-22-84

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238