State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

			everse side)
Starting DateF.	b. 12	1986	API Number 15—099-22,422-00-00
Ť			<u>X</u> East
			SE SW NW Sec. 11 Twp. 33 s, Rg. 18 West
		· · · · · · · · · · · · · · · · · · ·	
			(Note: Locate well on Section Plat on reverse side)
Contact Person. Jim Lorenz			Nearest lease or unit boundary line3.3.0feet
Phone316.421-6	RATOR: License # .9313 me Jim Lorenz dress Route 2 ty/State/Zip Parsons, Kansas 67357 ntact Person Jim Lorenz one 316 421-6906 NTRACTOR: License # .5379 me Kephart Drilling Co. ty/State Route 1, Box68, Thayer, K\$ 667 Drilled For: Well Class: Type Equipment:		CountyLabette
			Lease Name. Punk Creek Farm Well # .1
NameKephart. I	rilling9	Co.	Ground surface elevation feet MSL
city/StateRoute.l	Box68,Th	ayer.KS 66776	Domestic well within 330 feet:yesX_no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:yesX no
<u>X</u> Oil <u> </u>	Infield	Mud Rotary	Municipal well within one mile:
V 6	Pool Fyt	X Air Rotary	Depth to bottom of usable water
<u>X</u> Gas Inj	Land I OUI DAG		
Gas Inj OWWO Expl	_X Wildcat	•	Sürface nine by Alternate:
•	_X Wildcat	•	_
OWWO Expl	<u>X</u> Wildcat	Cable	Surface pipe by Alternate: 1 2 ×
OWWO Expl If OWWO: old well info as follow	<u>X</u> Wildcat	Cable	Surface pipe by Alternate: 1 2 ×
OWWO Expl If OWWO: old well info as follow Operator	<u>X</u> Wildcat	Cable	Surface pipe by Alternate: 1 2 ×
OWWO Expl If OWWO: old well info as follow Operator	_X Wildcat ws: Old Total Depth with K.S.A. 55-1	Cable	Surface pipe by Alternate: Surface pipe planned to be set
OWWO Expl If OWWO: old well info as follow Operator	_X Wildcat ws: Old Total Depth with K.S.A. 55-1	Cable	Surface pipe by Alternate: Surface pipe planned to be set
— OWWO — Expl If OWWO: old well info as follow Operator	_X Wildcat ws: Old Total Depth with K.S.A. 55-1	Cable O1, et seq., plus eventuallor or Agent	Surface pipe by Alternate: Surface pipe planned to be set 20 Conductor pipe required
OWWOExpl If OWWO: old well info as follow Operator	_X Wildcat ws: Old Total Depth with K.S.A. 55-1 nature of Operato	Cable 01, et seq., plus eventuallor or Agent	Surface pipe by Alternate: Surface pipe planned to be set 20 Conductor pipe required Projected Total Depth 700 feet Formation ly plugging hole to KCC specifications. Title as agent Required 20 feet per Alt. 22
OWWOExpl If OWWO: old well info as follow Operator	_X Wildcat ws: Old Total Depth with K.S.A. 55-1 nature of Operato	Cable 01, et seq., plus eventuallor or Agent	Surface pipe by Alternate: Surface pipe planned to be set 20 Conductor pipe required

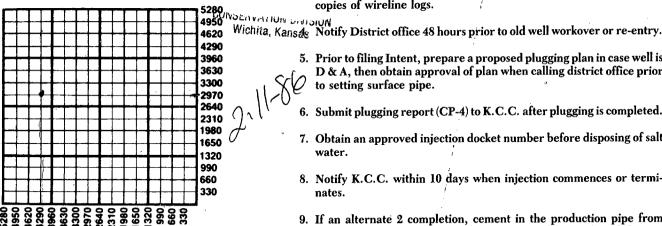
Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

RECENTION District office before setting surface casing.
STATE CORPORATION 20 Set (surface casing by circulating cement to the top.

A Regular Section of Land 1 Mile = 5.280 Ft.

FED 1 1 1 So File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs. 5280 COPI COPI 4950 NA 1 1018 PRAISION



- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
 - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 - 7. Obtain an approved injection docket number before disposing of salt water.
 - 8. Notify K.C.C. within 10 days when injection commences or terminates.
 - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238