

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 1, 1984  
month day year

API Number 15- 099-22,156-00-00

OPERATOR: License # 9897

SE. NE. NE. Sec. 8. Twp. 33. S, Rge. 19.  East  West  
(location)

Name Alumni Oil Company

Address P.O. Box 5660, 1801 Broadway, Ste. 1201

City/State/Zip Denver, Colorado 80217

Contact Person Lee Mossel

Phone (303) 298-0722; (303) 751-9589

4290 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5379

Nearest lease or unit boundary line 330 feet.

County Labette

Name Kephart Drilling, Inc.

Lease Name Harwood Well# 8-41A

City/State RR 1, Box 71, Thayer, KS. 66776

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input type="checkbox"/> Oil            | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield              | <input type="checkbox"/> Mud Rotary            |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj  | <input checked="" type="checkbox"/> Pool Ext. | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat              | <input type="checkbox"/> Cable                 |

Depth to Bottom of fresh water None feet

Lowest usable water formation None

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 20 feet

Conductor pipe if any required None feet

Ground surface elevation \_\_\_\_\_ feet MSI.

This Authorization Expires 3-24-85

Approved By [Signature]

If OWWO: old well info as follows:

Operator \_\_\_\_\_

Well Name \_\_\_\_\_

Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Projected Total Depth 850 feet

Projected Formation at TD Mississippi Lime

Expected Producing Formations Mississippi Lime, Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/19/84 Signature of Operator or Agent [Signature]

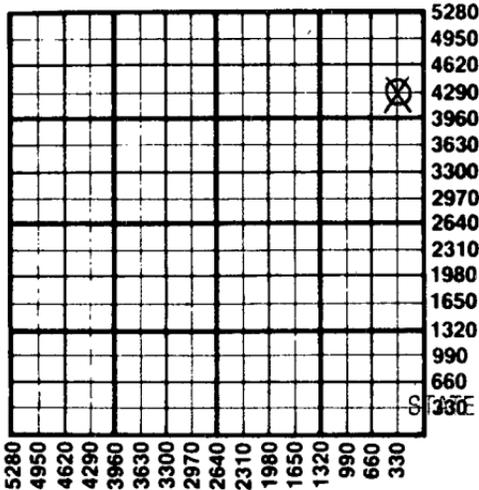
Title General Manager

MHC/NOHE 9/24/84  
Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.**

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 24 1984

9-24-84  
CONSERVATION DIVISION  
Wichita, Kansas

**State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238**