

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: October 1, 1984
month day year

API Number 15-099-22,161-00-00

OPERATOR: License # 9897

SE SW SW Sec 9 Twp 33 S, Rge 19 East West
(location)

Name Alumni Oil Company

Address P.O. Box 5660, 1801 Broadway, Ste. 1201

City/State/Zip Denver, Colorado 80217

Contact Person Lee Mossel

Phone (303) 298-0722; (303) 751-9589

CONTRACTOR: License # 5379

Name Kephart Drilling Inc.

City/State RR 1, Box 71, Thayer, KS 66776

330 Ft North from Southeast Corner of Section
4290 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet.

County Labette

Lease Name K. Harmon Well# 9-14A

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 850 feet

Projected Formation at TD Mississippi Lime

Expected Producing Formations Mississippi Lime, Bartlesville

Depth to Bottom of fresh water None feet

Lowest usable water formation None

Depth to Bottom of usable water 150 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 20 feet

Conductor pipe if any required None feet

Ground surface elevation feet MSL

This Authorization Expires 3-24-85

Approved By Lee Mossel

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/19/84 Signature of Operator or Agent Lee Mossel

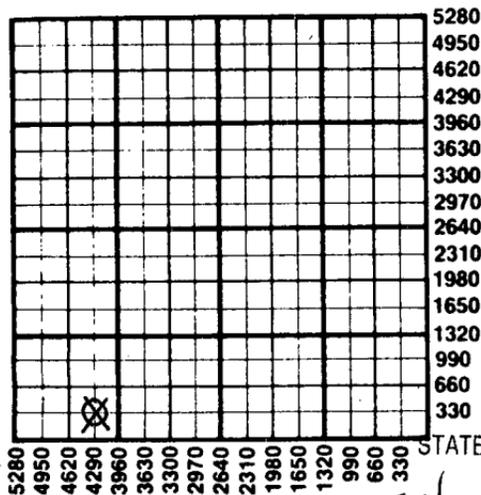
Title General Manager

mhc/wone 9/24/84 Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

9-24-84

SEP 24 1984

CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**