

CARD MUST BE SIGNED

Starting Date: October 1, 1984
month day year

API Number 15- 099-22,162-00-00

OPERATOR: License # 9897

SE .. NE .. SW. Sec 9 .. Twp 33 .. S, Rge 19 ☒ East
(location) ☐ West

REGISTRAR: License #
Name Alumni Oil Company
Address P.O. Box 5660, 1801 Broadway, Ste.
City/State/Zip Denver, Colorado 80217
Contact Person Lee Mossel
Phone (303) 298-0722; (303) 751-9589

1201....165.0.... Ft North from Southeast Corner of Section
297.0..... Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5379
Kerhart 211 F

Nearest lease or unit boundary line9.9.0..... feet.
CountyLabette.....

City/State RR..1,..Box..71,..Thayer,..KS..66776

Lease NameG. Harmon..... Well# .9-23A.

Well Drilled For: Well Class: Type Equipment:

Domestic well within 330 feet : ☐ yes ☒ no

Municipal well within one mile : ☐ yes ☒ no

<input type="checkbox"/> Oil	<input type="checkbox"/> Swd	<input type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

Depth to Bottom of fresh water ~~None~~ 100 ^{2 H C} feet

Lowest usable water formation None

Depth to Bottom of usable water150..... feet

If OWWO: gld we'll info as follows:

Surface pipe by Alternate : 1 ☐ 2 ☒

Surface pipe to be set 20 feet


Conductor pipe if any requiredNone..... feet

Ground surface elevation feet MSL.

Operator

This Authorization Expires 3-24-85

Well Name

Approved By 9-24-84 

Comp Date Old Total Depth

Projected Total Depth 850 feet

Projected Formation at TD Mississippi Lime

Expected Producing Formations Mississippi Lime, Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/20/84 Signature of Operator or Agent _____

..... Title

Title General Manager

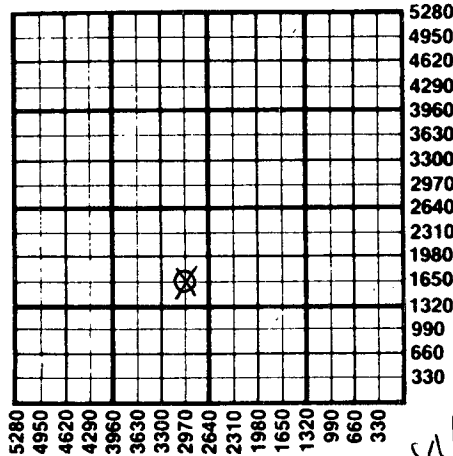
Form C-1 4/84

MITC/KDAE 9/24/84

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

State Corporation Commission of Kansas

Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas

SEP 24 1984

9-24-84