

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: ..... October 1, 1984 .....  
month day year

API Number 15- 099-12,176-00-00

OPERATOR: License # 9897  
Name Alumni Oil Company  
Address P.O. Box 5660, 1801 Broadway, Ste. 1201  
City/State/Zip Denver, Colorado 80217  
Contact Person Lee Mossel  
Phone (303) 298-0722; (303) 751-9589

SE .. NW .. NE. Sec 20. Twp 33 S, Rge 19  East  
(location)  West

4290... Ft North from Southeast Corner of Section  
1650... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Kephart Oil Inc  
City/State RR 1, Box 71, Thayer, KS 66776

Nearest lease or unit boundary line ..... 9.90 ..... feet.  
County Labette

Lease Name Ware Well# 20-31A

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Depth to Bottom of fresh water ..... None ..... feet

Lowest usable water formation ..... None ..... feet

Depth to Bottom of usable water ..... 150 ..... feet

Surface pipe by Alternate: 1  2  3

Surface pipe to be set ..... None ..... feet

Conductor pipe if any required ..... None ..... feet

Ground surface elevation ..... feet MSL

This Authorization Expires 3-24-85

Approved By Lee Mossel

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... 850 Old Total Depth .....

Projected Total Depth ..... feet

Projected Formation at TD Mississippi Lime

Expected Producing Formations Mississippi Lime, Bartlesville

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/20/84 Signature of Operator or Agent

Lee Mossel

Title General Manager

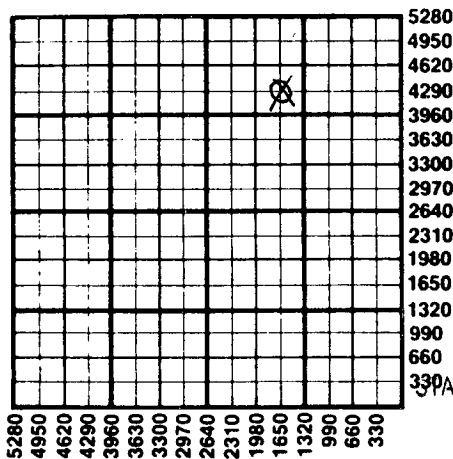
MHC/WOHE 9/24/84

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
1 Mile = 5,280 Ft.**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- If an alternate <sup>2</sup> completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



RECEIVED  
STATE CORPORATION COMMISSION

SEP 24 1984

CONSERVATION DIVISION  
Wichita, Kansas

9-24-84

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238