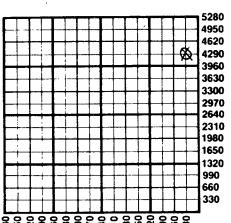
MHC/40HE 9/24/84

(see rules on reverse side)			
Starting Date:		r 1, 1984	API Number 15- 099-22, 177-00-00
	month day	уеаг	V   Fast
OPERATOR: License # Alumni Oil Company			SE. NE. NE. Sec 20. Twp 33. S, Rge 19. West
Name P.O. Box 5660, 1801 Broadway, Ste.			1201 4290. Ft North from Southeast Corner of Section
Contest Person Lee MosseT			3.3.Q Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)
Phone(3		(303) 751-9589	Nearest lease or unit boundary line
CONTRACTOR: Ljeense #			County Labette
CONTRACTOR: License # 53/9 Kephart Delg Inc. City/State RR 1, Box 71, Thayer, KS 66776			Lease Name Ware Well# .20-41A
City/State K.K ‡	BOX \.T.\	ayer,Ksbb/./6	Domestic well within 330 feet :  yes  no
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile:  yes  no
√□ Oil 📋 Swd	☐ Infield	🔲 Mud Rotary	N
^ ⊠ Gas □ Inj	Proof Ext.	Air Rotary	Depth to Bottom of fresh water None feet None
🗌 OWWO 🔲 Expl	☐ Wildcat	Cable	Lowest usable water formation
If OWWO: old weil info as follows:			Depth to Bottom of usable water
Operator			Surface pipe by Alternate: 1 \( \sum \) 2 \( \chi \)
Well Name			Surface pipe to be set
Comp Date			Conductor pipe if any requiredfeet
Projected Total Depthfeet			Ground surface elevation feet MSL
Projected Formation at TD			This Authorization Evoires 5-29-25
Projected Formation at TD MISSISSIPPI Lime, Bartlesville Authorization Expires 9-24-24  Expected Producing Formations MISSISSIPPI Lime, Bartlesville 9-24-24			
<b>Expected Producing For</b>	mations Mississi	ppi Lime, Bartlesvi	This Authorization Expires 3-24-65 Approved By 9-24-64
	mations MISSISSI	ppi Lime, Bartlesvi seq., plus eventually plugging ho	<b>\</b>

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

## A Regular Section of Land 1 Mile = 5.280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

SECTION COMMISSION Commission of Kansas

9-24-84

SFP 2 4 1984

Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

CONSERVATION DIVISION Wichita, Kansas