

CARD MUST BE TYPED

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: October 21, 1984  
month day year

API Number 15- 099-22,193-00-00

OPERATOR: License # 9897

SE SW NE 20 33 19  East  
(location) Sec Twp S, Rge  West

Name Alumni Oil Company  
Address P.O. Box 5660, 1801 Broadway, Ste. 1201  
City/State/Zip Denver, Colorado 80217  
Contact Person Lee Mosse  
Phone (303) 298-0722; (303) 751-9589

1201 2970 Ft North from Southeast Corner of Section  
1650 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5379

Nearest lease or unit boundary line 330 feet.  
County Labette

Name Kephart Drilling Inc.  
City/State R.R. 1, Box 68A, Thayer, KS 66776

Lease Name Ware Well# 20-32A

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input type="checkbox"/> Oil            | <input type="checkbox"/> Swd  | <input type="checkbox"/> Infield              | <input type="checkbox"/> Mud Rotary            |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Inj  | <input checked="" type="checkbox"/> Pool Ext. | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat              | <input type="checkbox"/> Cable                 |

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....

Projected Total Depth 850 feet

Projected Formation at TD Mississippi Lime

Expected Producing Formations Mississippi Lime, Bartlesville

Depth to Bottom of fresh water None feet  
Lowest usable water formation None  
Depth to Bottom of usable water 150/100 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set 20 feet  
Conductor pipe if any required None feet  
Ground surface elevation ..... feet MSL  
This Authorization Expires 4-9-85  
Approved By Lee Mosse

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/27/84 Signature of Operator or Agent Lee Mosse

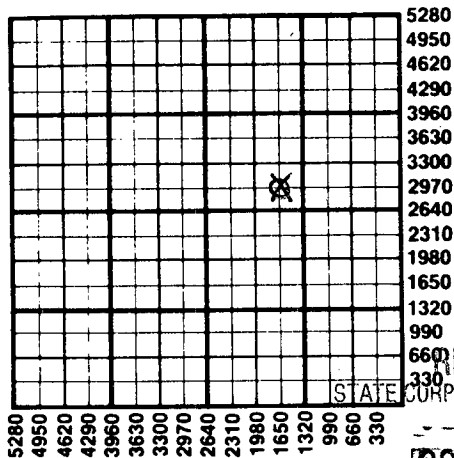
Title General Manager

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land  
 1 Mile = 5,280 Ft.**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.



RECEIVED. If an alternate 2 completion, cement in the production pipe from below  
 STATE CORPORATION COMMISSION. If an alternate 2 completion, cement in the production pipe from below  
 330. If an alternate 2 completion, cement in the production pipe from below

10-9-84

CONSERVATION DIVISION  
 Wichita, Kansas

OCT 09 1984

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238