

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

State of Kansas
(see rules on reverse side)

October 21, 1984

Starting Date:

API Number 15- 099-12,196-00-00

month day year
9897

OPERATOR: License # Alumni Oil Company

SE SE NE Sec 20 Twp 33 S, Rge 19 East
(Location) West

Name P.O. Box 5660, 1801 Broadway, Ste. 1201

Address Denver, Colorado 80217 2970 Ft North from Southeast Corner of Section

City/State/Zip Lee Mosse 330 Ft West from Southeast Corner of Section

Contact Person (303) 298-0722; (303) 751-9589
(Note: Locate well on Section Plat on reverse side)

Phone 5379 Nearest lease or unit boundary line 330 feet.

CONTRACTOR: License # Keprart Drilling Inc.

County Lafayette

Name R.R. 1, Box 68A, Thayer, KS 66776 Well# 20-42A

City/State Ware

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator

Well Name

Comp Date 850 Old Total Depth

Projected Total Depth Mississippi Lime feet

Projected Formation at TD Mississippi Lime, Bartlesville

Expected Producing Formations

None

Depth to Bottom of fresh water None feet

Lowest usable water formation 150 feet


Depth to Bottom of usable water 100 feet

Surface pipe by Alternate: 1 20

Surface pipe to be set None feet

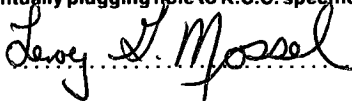
Conductor pipe if any required

Ground surface elevation

This Authorization Expires 4-9-85
Approved By 10-9-84 

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/27/84 Signature of Operator or Agent

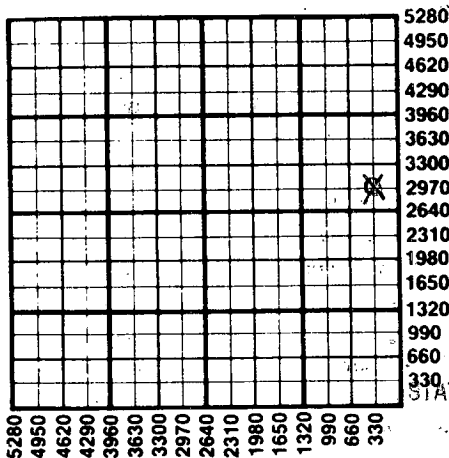


Title General Manager

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEIVED
 STATE CORPORATION COMMISSION
 alternate 2 completion, cement in the production pipe from below
 any usable water to surface within 120 days of spud date.

OCT 09 1984

10-9-84

CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238