

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 2-9-85
month day year

API Number 15- 099-22, 279, 00-00

OPERATOR: License # 5516
Name Central Plains Energy Exploration
Address P. O. Box 433
City/State/Zip Cherryvale, KS 67335
Contact Person Bill Bungarner
Phone (316) 336-2148

SW NE SW NW Sec 31 Twp 33 S, Rge 18 East
(location) West

3465 Ft North from Southeast Corner of Section
4455 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9960
Name Tinnin Bros. Drilling
City/State Nowata, Oklahoma

Nearest lease or unit boundary line 990 feet.
County Labette
Lease Name A-M-E Church Well# 6

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 1000 feet
Projected Formation at TD Mississippi
Expected Producing Formations Mississippi

Depth to Bottom of fresh water 40 feet
Lowest usable water formation 0
Depth to Bottom of usable water 150 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required None feet
Ground surface elevation N/A feet MSL
This Authorization Expires 8-5-85
Approved By 2-5-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-4-85 Signature of Operator or Agent

Secretary
MHC/UDHE 2-5-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

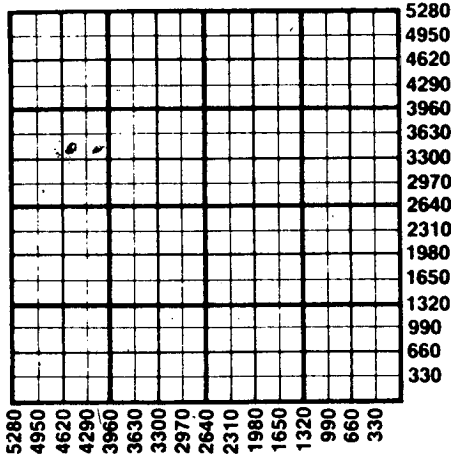
RECEIVED
STATE CORPORATION COMMISSION

FEB 05 1985 ^{2 28}

Important procedures to follow:

CONSERVATION DIVISION
Wichita, Kansas

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

Rec'd

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238