

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 4 / 28 / 88
month / day / year

API Number 15-099-22,651 -corrected*
00-00

OPERATOR: License # 3328

SW 31 Twp 33 S, Rg 18 East
Sec 1420 West
4620 Ft. from South Line of Section
Ft. from East Line of Section

Name Central States Oil+Gas Inc.

Address P.O. Box 129

City/State/Zip Cherryvale, Ks. 67335

Contact Person Cindy Van Dyke

Phone 316-336-3109

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 min. feet

County Labette

Lease Name Carlson Well # 11A

CONTRACTOR: License #

Name Company Tools

City/State

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

* Well Drilled For: Well Class: Type Equipment:

Oil Storage Infield Mud Rotary

X Gas Inj Pool Ext Air Rotary

OWWO Expl Wildcat Cable

Depth to bottom of fresh water 100'

Depth to bottom of usable water N/A

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 20

Conductor pipe required

Projected Total Depth 900 feet

Formation MISSISSIPPI

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/2/88 Signature of Operator or Agent Cindy Van Dyke Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. 2

This Authorization Expires 10-19-88 Approved By RCH 4-19-88 S-4-88

*WAS: 340' FSL Drilled for Oil
4680' FEL

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date.....4-29-88.....
month day year

API Number 15— 099-22,651 - 00-00

OPERATOR: License # 3328

SW 1/4 Sec. 31 Twp. 33 S, Rg. 18 East
_____ West

NameCentral States Oil & Gas, Inc.....*

340.1420 Ft. from South Line of Section

AddressS. Highway 169.....*

4680.4420 Ft. from East Line of Section

City/State/Zip Cherryvale, Kansas 67335

(Note: Locate well on Section Plat on reverse side)

Contact Person John R. Houzel

Nearest lease or unit boundary line .340..... feet

Phone.....3163363644

County.....Labette

CONTRACTOR: License # 3328

Lease Name Carlson Well #.....6A

NameCompany tools

Ground surface elevation feet MSL

City/State

Domestic well within 330 feet: _____ yes _____ no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: _____ yes _____ no

Oil _____ Storage _____ Infield Mud Rotary

Depth to bottom of fresh water.....20.....

Gas _____ Inj' _____ Pool Ext. Air Rotary

Depth to bottom of usable water150.....

_____ OWWO _____ Expl Wildcat _____ Cable

Surface pipe by Alternate: _____ 1 _____ 2 _____

If OWWO: old well info as follows:

Surface pipe planned to be set20.....

Operator

Conductor pipe required

Well Name

Projected Total Depth860..... feet

Comp Date..... Old Total Depth.....

Formation.....Mississippi.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-19-88 Signature of Operator or Agent John R. Houzel Title Pres

For KCC Use:

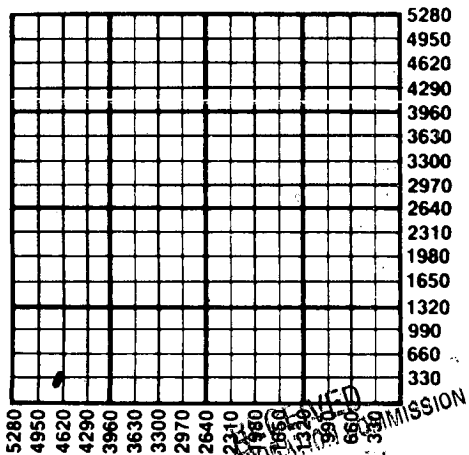
Conductor Pipe Required feet; Minimum Surface Pipe Required20..... feet per Alt. 2

This Authorization Expires 10-19-88 Approved By JCH 4-19-88

EFFECTIVE DATE: 4-24-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION

APR 19 1988
CONSERVATION DIVISION
Wichita, Kansas

4-19-88

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238