

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED \* ✓6

Expected Spud Date..... 4/23/88  
month day year

API Number 15- 099-22,654 - 00-00

OPERATOR: License # 3328

\* NW SW SW. Sec. 31.. Twp.. 33 S, Rg. 18...  East  
\* ..... 9.90..... Ft. from South Line of Section

Name Central States Oil & Gas, Inc.

Address P.O. Box 129

City/State/Zip Cherryvale, Ks. 67335

Contact Person Cindy Van Dyke

Phone 316-336-3109

CONTRACTOR: License # unknown

Name

City/State

\* Well Drilled For: Well Class: Type Equipment:

Oil  Storage  Infield  Mud Rotary

Gas  Inj  Pool Ext.  Air Rotary

OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/9/88 Signature of Operator or Agent Cindy Van Dyke Title Geologist

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per Alt.  2

This Authorization Expires 10-19-88 Approved By FCH 5-11-88 ; 4-19-88

\* WAS: 0 1/2, Wildcat, mud Rot. SW 1/4 1130' FSL 4900' FEL

Nearest lease or unit boundary line ..... 380..... feet

County Labette

Lease Name Carlson Well # 9A

Ground surface elevation n/a feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water 20 ± 100

Depth to bottom of usable water n/a 150

Surface pipe by Alternate: 1  2

Surface pipe planned to be set 20'

Conductor pipe required

Projected Total Depth 900 feet

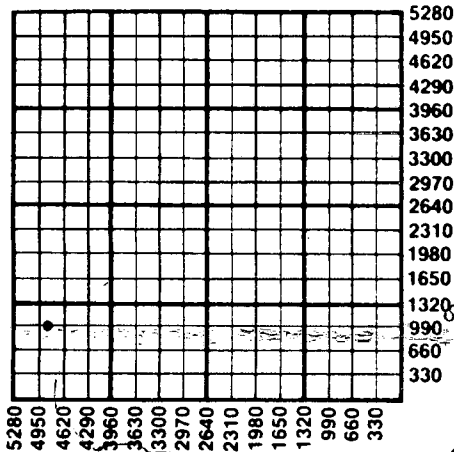
Formation Mississippi

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land**  
 1 Mile = 5,280 Ft.



*511-88*

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAY 11 1988  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 CONSERVATION DIVISION  
 WICHITA, KANSAS

Notify K.C.C. within 10 days when injection commences or terminate an alternate 2 completion, cement in the production pipe from low and stable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238