

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CORRECTED * ✓
6

Expected Spud Date.....4/24/88.....
month day year

API Number 15- 099-22,655-00-00

OPERATOR: License #...3328.....

* 542-542 SW

East

Name...Central States Oil & Gas, Inc.

~~0-3-11-11~~ Sec. 31. Twp. 33. S, Rg. 18.. West

Address...P.O. Box 129.....

* 330..... Ft. from South Line of Section

City/State/Zip..Cherryvale, Ks.... 67335.....

* 396.0..... Ft. from East Line of Section

Contact Person....Cindy Van Dyke.....

* Nearest lease or unit boundary line 330..... feet

Phone...316-336-3109.....

County.....Labette.....

CONTRACTOR: License #...unknown.....

Lease Name...Carlson..... Well #...10A.....

Name

Ground surface elevation n/a..... feet MSL

City/State.....

Domestic well within 330 feet: yes no

* Well Drilled For: * Well Class: * Type Equipment:

Municipal well within one mile: yes no

Oil Storage Infield Mud Rotary

Depth to bottom of fresh water 100-20.....

Gas Inj Pool Ext. Air Rotary

Depth to bottom of usable water n/a 150.....

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2

If OWWO: old well info as follows:

Surface pipe planned to be set 20.....

Operator

Conductor pipe required.....

Well Name.....

Projected Total Depth 900..... feet

Comp Date..... Old Total Depth.....

Formation.....Mississippi.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/9/88 Signature of Operator or Agent *Cindy Van Dyke* Title..... Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X 2

This Authorization Expires 10-19-88 Approved By *AcH 5-11-88 & 4-19-88*

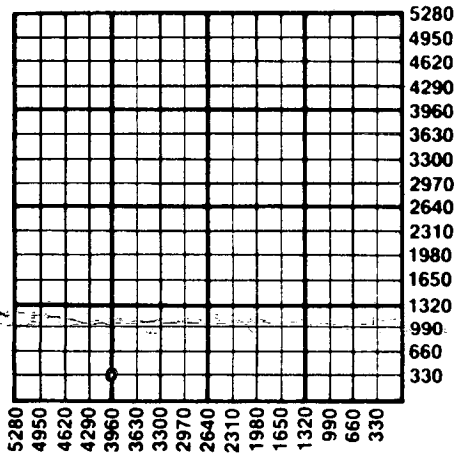
* WAS: SW 1/4 1320' FSL 2640 FSL NLL 1320' Oil, Wildcat, Mod Rot.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



5-11-58

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238