

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DR

Expected Spud Date..... March 20 1988
month day year

API Number 15-099-22 636-00-00

OPERATOR: License # 3328.....
Name Central States Oil & Gas, Inc.
Address .. S. Highway 169.....
City/State/Zip ... Cherryvale, Kansas 67335...
Contact Person..... John R. Housel.....
Phone.... 316-336-3644.....

NE. 4..... Sec. 36.. Twp. 33.. S, Rg 1.7.....
..... 2980..... Ft. from South Line of Section
..... 340..... Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 3328.....
Name company tools.....
City/State

Nearest lease or unit boundary line 340..... feet
County..... Labette.....
Lease Name..... McNeal..... Well # ... 1.....

Well Drilled For: Well Class: Type Equipment:
✓ Oil — Storage — Infield — Mud Rotary
✓ Gas — Inj' — Pool Ext. ✓ Air Rotary
— OWWO — Expl ✓ Wildcat — Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: —yes x—no
Municipal well within one mile: —yes x—no

If OWWO: old well info as follows:
Operator,
Well Name,
Comp Date..... Old Total Depth.....

Depth to bottom of fresh water..... 100.....
Depth to bottom of usable water,
Surface pipe by Alternate: 1 — 2 x—

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 3-17-88 Signature of Operator or Agent John R. Housel Title VP

Surface pipe planned to be set 20.....
Conductor pipe required,
Projected Total Depth 900..... feet
Formation..... Mississippi.....

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X(2)
This Authorization Expires 9-13-88 Approved By 9-13-88

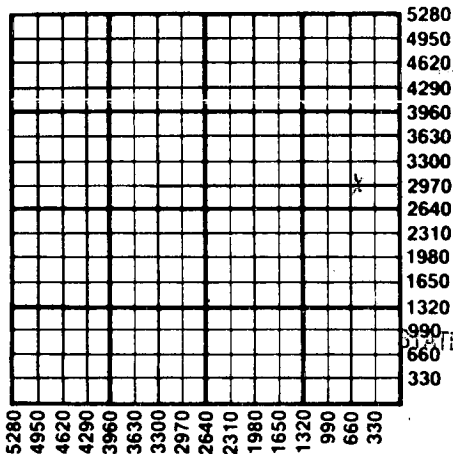
EFFECTIVE DATE: 3-23-88

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

A Regular Section of Land
 1 Mile = 5,280 Ft.



RECEIVED
 STATE CORPORATION COMMISSION

MAR 18 1988

CONSERVATION DIVISION
 Wichita, Kansas

3-18-88

File an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238