

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 05/19/89
month day year

NE SE NW * 26 Twp 09 S, Rg 21 ^{East} _{West}

OPERATOR: License # 5465
Name: JOHN B. COLLINS/DBA B.J.OIL CO
Address: 1503 VINE STREET SUITE B
City/State/Zip: HAYS KS 67601
Contact Person: ROXIE VON LINTEL
Phone: (913) 628-1046

3630 feet from South line of Section
2970 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 4083
Name: WESTERN KANSAS DRILLING

County: GRAHAM
Lease Name: COX Well #: #1
Field Name: MOREL POOL

Well Drilled For: Well Class: Type Equipment:
.XXoil ... Inj .XXInfield .XXMud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
.XXOWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes .XX no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: 660
Ground Surface Elevation: APX 1600 feet MSL
Domestic well within 330 feet: yes .XX no
Municipal well within one mile: yes .XX no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1050
Surface Pipe by Alternate: 1 .XX2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: *****
Projected Total Depth: 3900
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
... well .XX farm pond ... other
DWR Permit #: _____
Will Cores Be Taken?: yes .XX no
If yes, proposed zone: _____

If OWWO: old well information as follows:
Operator: JOHN B. COLLINS/B.J.OIL CO
Well Name: COX #1
Comp. Date: 05/26/80 Old Total Depth 3838

Directional, Deviated or Horizontal wellbore? yes .XX no
If yes, total depth location: _____

*WAS: New well (oil)
Section 27*

15: owwo; IN Section 26

AFFIDAVIT

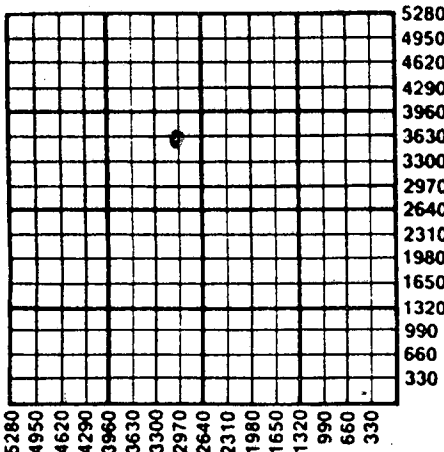
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief AGENT

Date: 05/30/89 Signature of Operator or Agent: _____ Title: _____



RECEIVED
STATE CORPORATION COMMISSION
6/11/89
JUN 1 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 065-22,520-00-01 ✓ DA 10

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. .XX2

Approved by: DPW 6/02/89; ORIG-5-16-89

EFFECTIVE DATE: 5-21-89; CORR-5-30-89

This authorization expires: 11-16-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

OWWO no plugging report yet Avail.

FORM MUST BE TYPED
FORM C-1 12/88

State of Kansas
NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

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month day year

NE SE NW Sec 26 Twp 09 S, Rg 21 WTW East West

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City/State/Zip: HAYS KS 67401
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Phone: (913) 628-1046

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XX well XX farm pond XX other
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If yes, total depth location: _____

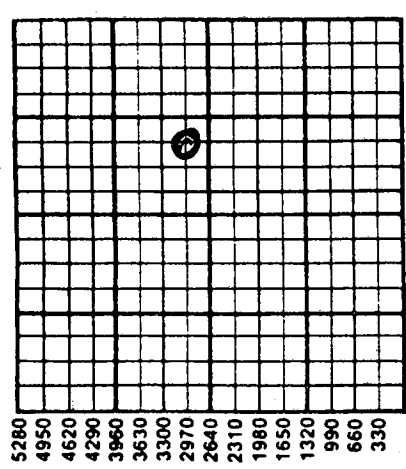
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RECEIVED
STATE CORPORATION COMMISSION
MAY 30 1989
CONSERVATION DIVISION
Wichita, Kansas

SEARCHING FOR KCC USE:
API # 15- 065-22,520-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. XX
Approved by: DPW 05-30-89; ORIG 5-16-89
EFFECTIVE DATE: 5-21-89
This authorization expires: 11-16-89
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

27
9
2/W

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