

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 06/02/89
month day year

NW NW NE 26 09 21
Sec Twp S, Rg X West

OPERATOR: License # 5465
JOHN B. COLLINS/DBA B.J. OIL CO.
Name: 1503 VINE STREET SUITE B
Address: HAYS KS 67801
City/State/Zip: ROXIE VON LINTEL
Contact Person: (913) 628-1048
Phone:

4950
2310 feet from South line of Section
feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 4083
WESTERN KANSAS DRILLING
Name:

GRAHAM
County: COX C #2
Lease Name: MOREL POOL Well #: #2
Field Name: ARBUCKLE
Is this a Prorated Field? yes no
Target Formation(s): ARBUCKLE
Nearest lease or unit boundary: APX 1800
Ground Surface Elevation: 330 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1050 1100'
Surface Pipe by Alternate: 1 200
Length of Surface Pipe Planned to be set: *****
Length of Conductor pipe required: 3820
Projected Total Depth: ARBUCKLE
Formation at Total Depth:
Water Source for Drilling Operations:
... well XX farm pond ... other
DWR Permit #: XX
Will Cores Be Taken?: yes XX no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj XX Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes XX no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- The appropriate district office shall be notified before setting surface pipe;
- The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief AGENT

Date: 06/01/89 Signature of Operator or Agent: [Signature] Title: SEARCH, INC.

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4290	
3960	
3630	
3300	
2970	
2640	
2310	
1980	
1650	
1320	
990	
660	
330	

RECEIVED
STATE CORPORATION COMMISSION
6/1/89
JUN 1 1989
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:

API # 15- 065-22,522-00-00 ✓ 0

Conductor pipe required None feet

Minimum surface pipe required 200' feet per Alt. X②

Approved by: DPW 6-01-89

EFFECTIVE DATE: 6-06-89

This authorization expires: 12-01-89

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

26 95 21w

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- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.