

For KCC Use: 10-21-00  
Effective Date: 10-28-00  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

COR

Form C-1

September 1999

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL **CORRECTED**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 11-12-2000  
month day year

Spot:  East  
N/2 SW NE Sec. 33 Twp. 9 S. R. 21  West  
3630' feet from N (circle one) Line of Section  
3300' feet from E (circle one) Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 9449  
Name: GREAT EASTERN ENERGY & DEVELOP.  
Address: P.O. BOX 2436  
City/State/Zip: MIDLAND TEXAS 79702  
Contact Person: MICHEAL DAVIGNON  
Phone: 915 682 1178

(Note: Locate well on the Section Plat on reverse side)  
County: GRAHAM  
Lease Name: DEYOUNG Well #: 1  
Field Name: COOPER NORTH

CONTRACTOR: License# 9431  
Name: VONFELDT DRILLING INC.

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): ARBUCKLE  
Nearest Lease or unit boundary: 660  
Ground Surface Elevation: 2307 feet MSL

Well Drilled For:  Oil  Gas  OWD  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Well Equipment:  Infield  Pool Ext.  Wildcat  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 175  
Depth to bottom of usable water: 775 1080'

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Surface Pipe by Alternate:  1  2  (CALLED OPER: ISMUT 2) 10-23-00 DPW  
Length of Surface Pipe Planned to be set: 220  
Length of Conductor Pipe required: 0  
Projected Total Depth: 3900

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Producing Formation Target: ARBUCKLE  
Water Source for Drilling Operations:  
Well  Farm Pond  X Other  
DWR Permit #:

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: KANSAS CORPORATION COMMISSION

AFFIDAVIT

OCT 16 2000

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
WICHITA, KS

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

RECEIVED  
STATE CORPORATION COMMISSION  
OCT 2 2000

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

CONSERVATION DIVISION  
Wichita, Kansas

Date: 9-30-00 Signature of Operator or Agent: [Signature] Title: [Signature]

For KCC Use ONLY  
API # 15: 065-22801-00-00  
Conductor pipe required: NONE feet  
Minimum surface pipe required: 220' feet per Alt. X (2)  
Approved by: DPW 10-23-00 10-16-00 / DPW-10-17-00  
This authorization expires: 4-23-2007 4-16-01  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACC-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.

33  
9  
2/13

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

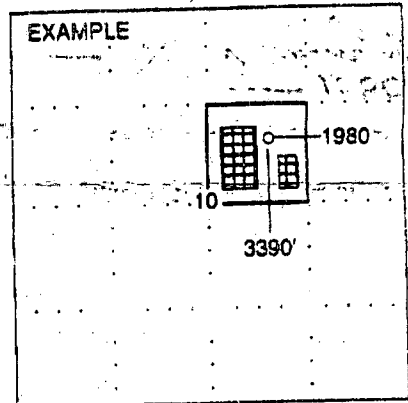
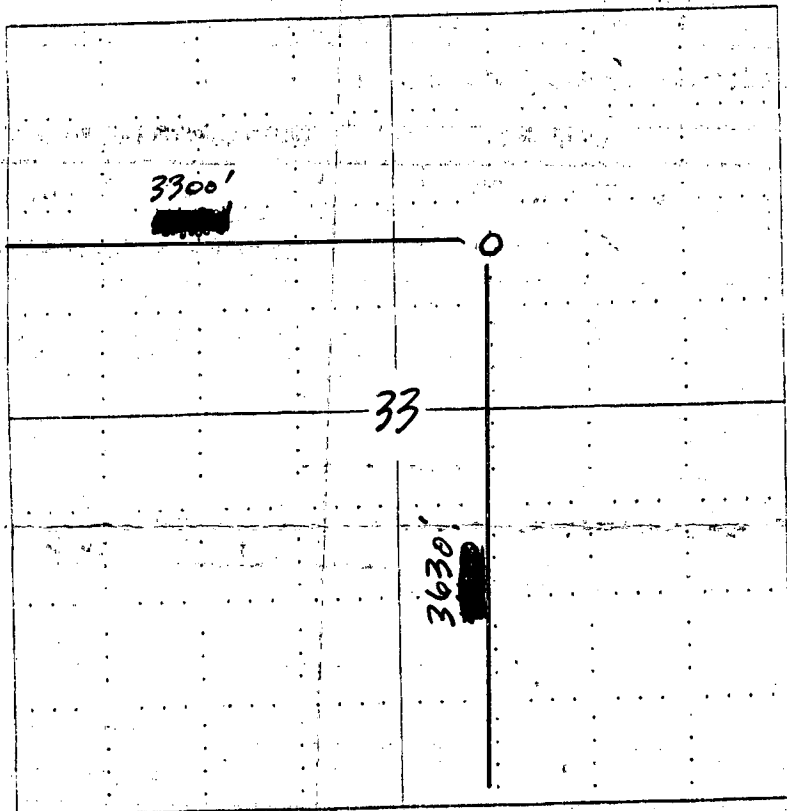
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: \_\_\_\_\_  
 Operator: GREAT EASTERN ENERGY & DEVELOP.  
 Lease: DEYOUNG  
 Well Number: 1  
 Field: COOPER NORTH  
 Number of Acres attributable to well: 10  
 QTR / QTR / QTR of acreage: N/2 - SW - NE

Location of Well: County: GRAHAM  
 \_\_\_\_\_ feet from S: (N) (circle one) Line of Section  
 \_\_\_\_\_ feet from E: (W) (circle one) Line of Section  
 Sec. 33 Twp. 9S S. R. 21  East  West  
 Is Section X Regular or \_\_\_\_\_ Irregular  
 If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).