

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 7 month 17 day 1985 year

API Number 15- 037-21353-00-00

OPERATOR: License # 7238

App. SE SE SE (location) Sec 11 Twp 29 S, Rge 21 East West

Name: Percentage Drilling Co. Address: Route 2, Box 42 City/State/Zip: Thayer, Kansas 66776 Contact Person: Merrill Shumway Phone: 316 839 5626

165 500 Ft North from Southeast Corner of Section 500 Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #

Nearest lease or unit boundary line 500 feet. County: Crawford Lease Name: Holtsman Well# 1

Name: Company tools City/State:

Well Drilled For: Well Class: Type Equipment: Oil Swd Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

IF OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

Depth to Bottom of fresh water 20 feet Lowest usable water formation 100 feet Depth to Bottom of usable water 100 feet Surface pipe by Alternate: 1 2

Projected Total Depth 400 feet Projected Formation at TD Expected Producing Formations

Surface pipe to be set 20 feet Conductor pipe if any required feet Ground surface elevation feet MSL This Authorization Expires 7-17-86 Approved By 7-17-85

certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/16/85 Signature of Operator or Agent

Signature of Elaine Parkman

Title as agent

RECEIVED
STATE CORPORATION COMMISSION

JUL 17 1985

CONSERVATION DIVISION
Wichita, Kansas

CONSERVATION DIVISION
Wichita, Kansas

JUL 5 1985

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

7-5-85

	5280
	4950
	4620
	4290
	3960
	3630
	3300
	2970
	2640
	2310
	1980
	1650
	1320
	990
	660
	330
5280	
4950	
4620	
4290	
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1980	
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State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas