

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 month 10 day 1984 year

API Number 15- 037-21180-0000

**OPERATOR:** License # 6086  
Name The Production Team, Inc.  
Address Box 785  
City/State/Zip Independence, KS 67301  
Contact Person Alex Davies  
Phone 316 331 2951

NW/4 (location) Sec 23 Twp 29 S, Rge 21  East  West

5115 Ft North from Southeast Corner of Section  
5115 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

**CONTRACTOR:** License # 5493  
Name Pat Chase  
City/State Chanute, KS 666720

Nearest lease or unit boundary line 165 feet.  
County Crawford  
Lease Name Diskin Well# 8

**Well Drilled For:**  Oil  Gas  OWWO  Swd  Inj  Expl  
**Well Class:**  Infield  Pool Ext.  Wildcat  
**Type Equipment:**  Mud Rotary  Air Rotary  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
Operator .....  
Well Name .....  
Comp Date ..... Old Total Depth .....  
Projected Total Depth 200 feet  
Projected Formation at TD Peru  
Expected Producing Formations .....

Depth to Bottom of fresh water 20 feet  
Lowest usable water formation .....  
Depth to Bottom of usable water 100 feet  
Surface pipe by Alternate: 1  2   
Surface pipe to be set ..... feet  
Conductor pipe if any required ..... feet  
Ground surface elevation 923 feet MSL  
This Authorization Expires 7/6/84 1/6/95  
Approved By [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-6-84 Signature of Operator or Agent Muenda Marshad Title As Agent

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION

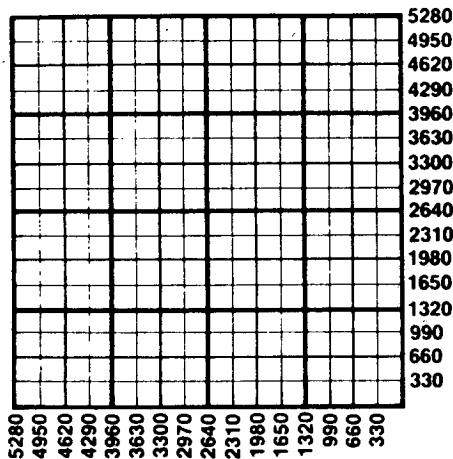
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7-6-84

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238