

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: 8 month 6 day 1984 year

API Number 15- 037-21,212-00-00

OPERATOR: License # 6086

NW/4 (location) Sec 23 Twp 29 S, Rge 21 East West

Name The Production Team, Inc.

Address Box 785

City/State/Zip Independence, KS 67301

Contact Person Alex Davies

Phone 316 331 2951

3795 Ft North from Southeast Corner of Section

5115 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5493

Nearest lease or unit boundary line 165 feet.

County Crawford

Lease Name Diskin Well# 68

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Name Pat Chase

City/State Chanute, KS 666720

Well Drilled For:

Well Class:

Type Equipment:

Oil Swd

Infield

Mud Rotary

Gas Inj

Pool Ext.

Air Rotary

OWWO Expl

Wildcat

Cable

If OWWO: old well info as follows:

Depth to Bottom of fresh water 20 feet

Lowest usable water formation

Depth to Bottom of usable water 100 feet

Surface pipe by Alternate: 1 20

Surface pipe to be set 20 feet

Conductor pipe if any required

Ground surface elevation 928 feet MSL

This Authorization Expires 2/3/85

Approved By 8/3/84

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 200 feet

Projected Formation at TD Peru

Expected Producing Formations

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 8-3-84 Signature of Operator or Agent

Luanne Carliss as agent

MHC/KOHE 8/3/84

RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

AUG 3 1984

CONSERVATION DIVISION

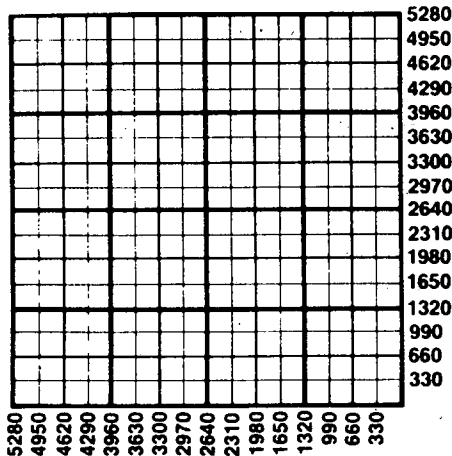
A Regular Section of Land

1 Mile = 5,280 Ft.

8-3-84

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238