CARD MUST BE SIGNED

(see rules on reverse side)			
Starting Date:8.	17 month day	1984 y year =: <b>13</b>	API Number 15- $0.37$ - $2/233$
OPERATOR: License #6.0.8.6			NW./4 Sec .23. Twp . 29. S, Rge .21.  West
Name The Production Team , Inc			(location)
Address . Box . 7.85			4.6.2  \text{\Omega} Ft North from Southeast Corner of Section
City/State/ZipIndependence.,KS6.7.3.0.1			4.2.9  \tag{O} Ft West from Southeast Corner of Section
Contact PersonAlexDavies			(Note: Locate well on Section Plat on reverse side)
Phone 316 331 2951			Nearest lease or unit boundary line
CONTRACTOR: License #5493			County Crawford
Name Pat Chase			Lease Name Diskin Well#2.8
City/State Chanute, KS 666720			Domestic well within 330 feet:
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: ☐ yes 🗷 no
¥¥Oil ☐ Swd	☐ Infield	XX Mud Rotary	
🗌 Gas 📋 Inj	¥]≯Pool Ext.	Air Rotary	Depth to Bottom of fresh water .2.0 feet
□ OWWO □ Expl	Wildcat     ■ Wildcat	Cable	Lowest usable water formation
If OWWO: old weil info as follows:			Depth to Bottom of usable water 1.0.0 feet
Operator			Surface pipe by Alternate: 1 2 2 2
Well Name			Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required feet
Projected Total Depth2.0.0			Ground surface elevation 922 feet MSL
Projected Formation at TDPeru			This Authorization Expires
Expected Producing Formations			Approved By
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 8-16-84 Signature of Operator or Agent Muenda Moon has Title as agent			

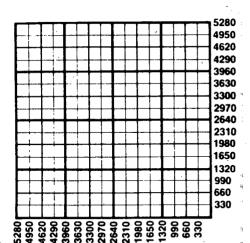
mHC/HOHE 8/16/84

Must be filed with the K.C.C. five (5) days prior to commencing went.

This card void if drilling not started within six (6) months of date received by K.C.C. ATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land 1 Mile = 5.280 Ft.



- CONSERVATION DIVISION 1. Notify District office before setting surface casing Wichita, Kansas
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1. and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238