

FOR KCC USE:

OWWO

FORM C-1 7/91

EFFECTIVE DATE: 4-15-2000

State of Kansas

FORM MUST BE TYPED

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA? Yes, X No

Must be approved by the K.C.C. five (5) days prior to commencing well.

ALL BLANKS MUST BE FILLED

Expected Spud Date month day year

Spot East West NW-SE-NE Sec 13 Twp 9S S, Rg 22

OPERATOR: License # 31008 Name: Paul Bowman Oil Company Address: 801 Codell Road City/State/Zip: Codell, Kansas 67663-8500 Contact Person: Paul Phone: 785-434-2633

3630 feet from South North line of Section 990 feet from East West line of Section IS SECTION REGULAR IRREGULAR?

CONTRACTOR: License #: ADVISE ON ACO-1 Name:

(NOTE: Locate well on the Section Plat on Reverse Side) County: Graham Lease Name: Buss, C Well #: 2 Field Name: WestMoral Is this a Prorated/Spaced Field? yes no Target Formation(s): Arbuckle Nearest lease or unit boundary: 990 Ground Surface Elevation: 2263 feet MSL Water well within one-quarter mile: yes no Public water supply well within one mile: yes no Depth to bottom of fresh water: 150 Depth to bottom of usable water: 460 Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 256' SET Length of Conductor pipe required: Projected Total Depth: 3791 Formation at Total Depth: ARBUCKLE Water Source for Drilling Operations: well farm pond other

Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWWO Disposal Wildcat Cable Seismic: # of Holes Other GWO: old well information as follows: Operator: UNION TEXAS PETROLEUM Well Name: Buss, C #2 Comp. Date: 9-22-51 Old Total Depth 3791

Directional, Deviated or Horizontal wellbore? yes no yes, true vertical depth: Bottom Hole Location:

Will Cores Be Taken? yes no If yes, proposed zone:

AFFIDAVIT

I, undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent: Paul Bowman Title: Partner

FOR KCC USE: API # 15- 065-015180001 Conductor pipe required NONE feet Minimum surface pipe required 256 feet per Alt. X(2) Approved by: JK 4-10-2000 This authorization expires: 10-10-2000 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

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- MEMBER TO: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry.

IN ALL CASES PLOT THE INTENDED WELL ON THE

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the
 If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the same source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

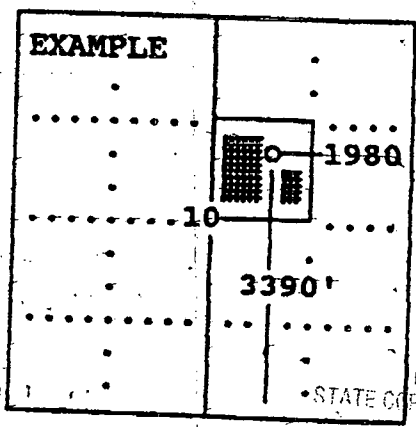
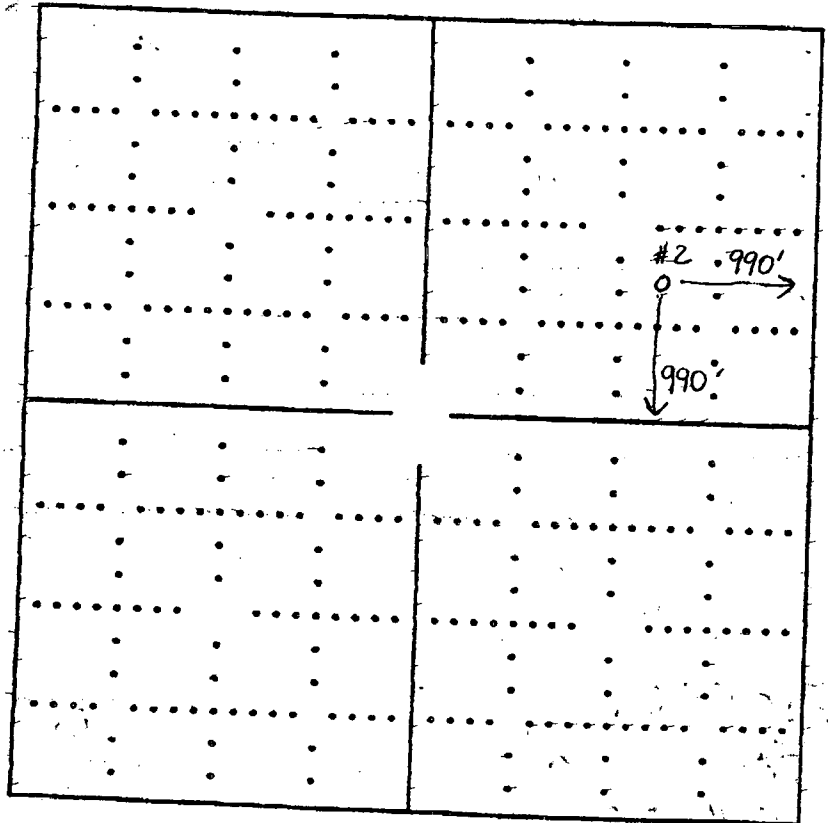
API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

LOCATION OF WELL: COUNTY _____
 _____ feet from south/north line of section
 _____ feet from east/west line of section
 SECTION _____ TWP _____ RG _____

ACREAGE OF ACREAGE ATTRIBUTABLE TO WELL _____
 JTR/OTR/OTR OF ACREAGE _____

IS SECTION _____ REGULAR OR _____ IRREGULAR
 IF SECTION IS _____
CORNER BOUNDARY.
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT
 (Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



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SEWARD CO.

APR 7 2000

Plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- the distance of the proposed drilling location from the section's south/north and east/west; and
- the distance to the nearest lease or unit boundary line.

CONSERVATION DIVISION
 Wichita, Kansas