

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 2 1 1985
month day year

API Number 15- 065-22,139-00-00

OPERATOR: License # 5463

SE SW NE Sec 13 Twp 9 S, Rge 22 East
(location) XX West

Name Samson Resources Company

Address Two West Second Street

City/State/Zip Tulsa, OK 74103

Contact Person Charles M. Watkins

Phone 918/583-1791

3250 Ft North from Southeast Corner of Section

1470 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 610 feet

County Graham

Lease Name BUSS "C" Well# 6

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

CONTRACTOR: License # 5420

Name White & Ellis Drilling, Inc.

City/State Wichita, KS 67202

Well Drilled For: Well Class: Type Equipment:

- Oil Swd Infield Mud Rotary
- Gas Inj Pool Ext. Air Rotary
- OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 150 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 1000 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 240 feet

Conductor pipe if any required feet

Ground surface elevation 2274 feet MSL

This Authorization Expires 7-24-85

Approved By 1-24-85

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3900 feet

Projected Formation at TD Arbuckle

Expected Producing Formations Arbuckle

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 1-22-85 Signature of Operator or Agent

Charles Watkins

Title Drilling Superintendent

Division

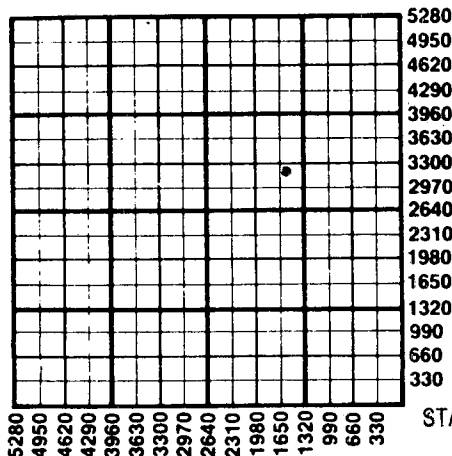
Form C-1 4/84

MHC/KOHE 1-24-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow :

A Regular Section of Land
1 Mile = 5,280 Ft.



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

11/24/85
JAN 24 1985

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

CONSERVATION DIVISION
Wichita, Kansas