

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 7 8 89
month day year

Ap 5/2 Ne SE Sec 31 Twp 8 S, Rg 17W East West

1650
550 feet from South line of Section
feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 5537
Name: Kenny Brown Enterprises
Address: 401 N. Washington, Box 340
City/State/Zip: Plainville, KS 67663
Contact Person: Mr. Kenny Brown
Phone: 913-434-7236

County: Rooks
Lease Name: Dopita Well #: #14-A
Field Name: DEPITA

Is this a Prorated Field? yes .. no
Target Formation(s): ARB
Nearest lease or unit boundary: 550
Ground Surface Elevation: 1929 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 850-900'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 200'±
Length of Conductor pipe required: N/A
Projected Total Depth: 3400
Formation at Total Depth: ARB
Water Source for Drilling Operations:
... well .. farm pond other

CONTRACTOR: License #: 5302
Name: Red Tiger Drilling Co

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes .. no
If yes, total depth location:

DWR Permit #: N/A
Will Cores Be Taken?: yes no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

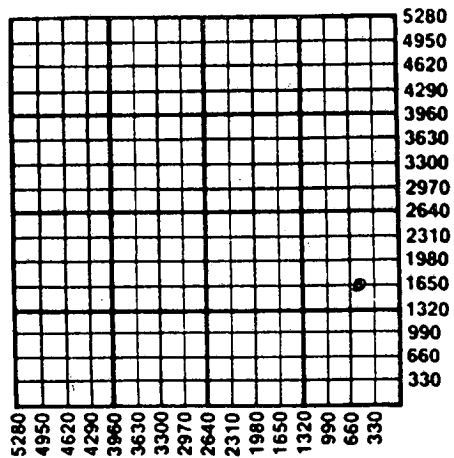
1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6-26-89 Signature of Operator or Agent: [Signature] Title: Owner

BY RED TIGER DRILLING CO.

FOR K.C.C. USE:
API # <u>15-163-23,049 0000</u>
Conductor pipe required <u>NONE</u> feet
Minimum surface pipe required <u>200</u> feet per Alt. <input checked="" type="checkbox"/> ②
Approved by: <u>DPW 6-27-89</u>
EFFECTIVE DATE: <u>7-03-89</u>
This authorization expires: <u>12-27-89</u>
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____



RECEIVED
JUN 27 1989
CONSERVATION DIVISION
Wichita, Kansas
6/27/89

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.