CARD MUST BE TYPED

TICE OF INTENTION TO DRILL (see rules on reverse side)

0 5

CARD MUST BE SIGNED

Starting Date:	<u>o</u> 5	00	API Number 15-003-22,642-00-0
	month day		年
OPERATOR: License # 5096 NW/A			$/4$ S/W.4 N/W.4 sec . 1.0 Twp 23 _S , Rge 1.9 \square West
Name James E. Russell Petroleum, Inc			(iocation)
Address .536. N	orth Highla	and	3520 ! Ft North from Southeast Corner of Section
City/State/Zip Chanute, Kansas 66720			48.40.1 Ft West from Southeast Corner of Section
Contact Person G. Bob Barnett			(Note: Locate well on Section Plat on reverse side)
Phone (316) 431-0755			Nearest lease or unit boundary line
CONTRACTOR: Licen	se # Unknov	vn	County Anderson
Name			County Anderson Lease Name Minckley Well# W-11
City/State			Domestic well within 330 feet: yes Xno
Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile : yes Xno
□ Oil □ Swd	X Infield		
☐ Gas 🐰 Inj		☐ Air Rotary	Depth to Bottom of fresh water3.Q feet
☐ OWWO ☐ Expl	■ Wildcat	Cable	Lowest usable water formation
If OWWO: old weil info as follows:			Depth to Bottom of usable water1.2.5 feet
Operator			
Well Name			Surface pipe by Alternate: $1 \Box 2 \bigcirc 20$ Surface pipe to be set
Comp Date Old Total Depth			Conductor pipe if any required,none feet
Projected Total Depth			Ground surface elevationn/.a feet MSL
Projected Formation at TDSquirrel			This Authorization Expires
Expected Producing FormationsSquirrel			Approved By 6-6-25
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.			
Date 6-04-85 Signature of Operator or Agent Bradley Kottl Title Engineer			

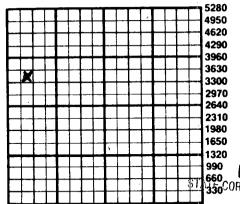
Title Engineer

MHC/UOHE 6-6-85

Form C-1 4/84

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

RECEINGER an alternate 2 completion, cement in the production pipe from below 350 CORPORATION Canywisable water to surface within 120 days of spud date.

JUN 06 1985 CONSERVATION DIVISION Wichita, Kansas

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238