

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

Expected Spud Date. January 25, 1988
month day year

(see rules on reverse side)

API Number 15- 173-20803-00-00

OPERATOR: License # 5037
Name Pan-Western Petroleum, Inc.
Address Board of Trade Center, Suite 501
City/State/Zip Wichita, KS 67202
Contact Person Toby Elster
Phone 316-263-0542

NE. NW. SE. Sec. 17 Twp. 26 S, Rg. 2 East
2310 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5302
Name Red Tiger Drilling, Inc.
City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
County Sedgwick
Lease Name Archer Well # 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation Est. 1395 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 100
Depth to bottom of usable water 200
Surface pipe by Alternate: 2
Surface pipe planned to be set 200+ feet
Conductor pipe required no
Projected Total Depth 3400 feet
Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.
Date January 15, 88 Signature of Operator or Agent Toby Elster Title Pres.

For KCC Use:
Conductor Pipe Required none feet; Minimum Surface Pipe Required 200 feet per Alt.
This Authorization Expires 7-22-88 Approved By DE 1-22-88

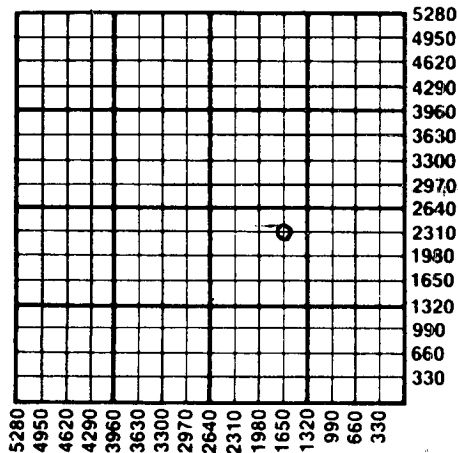
EFFECTIVE DATE: 1-27-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION
RECEIVED
JAN 19 1988
1-19-88
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238