

EFFECTIVE DATE: 9-25-90

15-173-20849-00-00

P.O.

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date
10 2 1990
month day year

110' North of X East
SE NE NE Sec 18 Twp 26 S, Rg 2 West

OPERATOR: License # 9913
Name: BULLSEYE PETROLEUM, INC.
Address: 15820 Plymouth-Box 781925
City/State/Zip: Wichita, Kansas 67278
Contact Person: William Ash
Phone: 316-733-5280

4400' feet from South line of Section
330' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 54183
Name: Allen Drilling Company

County: Sedgwick
Lease Name: SAMPLE A Well #: 3
Field Name: Fairview

Well Drilled For: Well Class: Type Equipment:
X.. Oil ... Inj X. Infield ..X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? yes X.. no
Target Formation(s): Simpson Sand
Nearest lease or unit boundary: 330
Ground Surface Elevation: 1425 feet MSL

If OWWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Domestic well within 330 feet: yes X.. no
Municipal well within one mile: yes X.. no
Depth to bottom of fresh water: 50'
Depth to bottom of usable water: 180'
Surface Pipe by Alternate: X. 1 2

Directional, Deviated or Horizontal wellbore? yes X. no
If yes, total depth location:

Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required: n/a
Projected Total Depth: 3450
Formation at Total Depth: Simpson Sand

Water Source for Drilling Operations:
Trucked ... well ... farm pond X other

DWR Permit #:
Will Cores Be Taken?: yes X.. no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Revised : 9/14/90
Date: Signature of Operator or Agent: *William Ash* Title: Operations Mgr.



FOR KCC USE:
API # 15- 173-20,849-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (1)
Approved by: *mlw* 9-20-90
EFFECTIVE DATE: 9-25-90
This authorization expires: 3-20-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

18 26 25
CONSERVATION DIVISION
Wichita, Kansas
SEP 9 1990
STATE OF KANSAS
COMMISSION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

BULLSEYE PETROLEUM, INC.

OPERATOR _____
LEASE Sample A
WELL NUMBER #3
FIELD Fairview

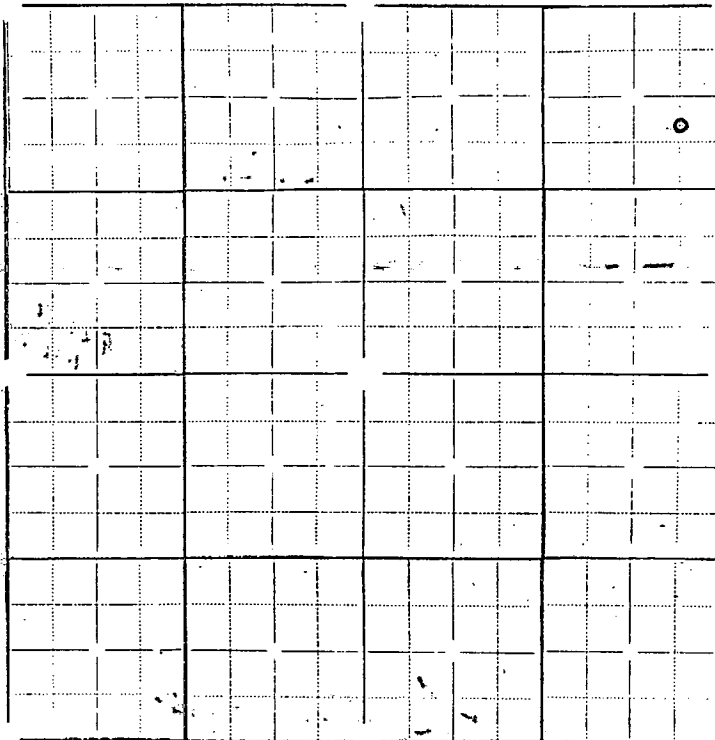
LOCATION OF WELL: 110' North of
SE-NE-NE/4
4400 feet north of SE corner
330 feet west of SE corner
NE/4 Sec. 18 T 26 R 2 E/W^x
COUNTY Sedgwick

NO. OF ACRES ATTRIBUTABLE TO WELL 10
DESCRIPTION OF ACREAGE NE/4

IS SECTION x REGULAR - IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach
your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e., 1 section, section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent William Ash
Date 9-14-90 Title Oper. Mgr