

EFFECTIVE DATE: 9-16-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date September 15, 1990  
month day year

C E 1 SE 1 Sec 23 Twp 8 S, Rg 18 East  West

1320 feet from South line of Section  
660 feet from East line of Section

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 4316  
Name: CLASS OIL  
Address: 210 W. 34th  
City/State/Zip: Hays, Kansas 67601  
Contact Person: Tom Brown  
Phone: 913-434-4811

County: Rooks  
Lease Name: Ruder Well #: 4  
Field Name: Dopita Ext.

CONTRACTOR: License #: 5302  
Name: RED TIGER DRILLING COMPANY

Is this a Prorated Field? ... yes  no  
Target Formation(s): LKC-ARBUCKLE  
Nearest lease or unit boundary: 660

Well Drilled For: Well Class: Type Equipment:  
 Oil ... Inj  Infield  Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

Ground Surface Elevation: N/A feet MSL  
Domestic well within 330 feet: ... yes  no  
Municipal well within one mile: ... yes  no  
Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 880  
Surface Pipe by Alternate: ... 1  2

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Length of Surface Pipe Planned to be set: 200'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3450'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
... well  farm pond ... other

Directional, Deviated or Horizontal wellbore? ... yes  no  
If yes, total depth location: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken?: ... yes  no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-6-90 Signature of Operator or Agent: [Signature] Title: Rig Coordinator

FOR KCC USE:

API # 15- 163-23112-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 200 feet per Alt. • (2)  
 Approved by: [Signature] 9-11-90  
 EFFECTIVE DATE: 9-16-90  
 This authorization expires: 3-11-91  
 (This authorization void if drilling not started within 6 months of effective date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 SEP 7 1990  
 Sept. 7<sup>th</sup>, 1990  
 CONSERVATION DIVISION  
 Wichita, Kansas

2  
W  
8  
1812

REMEMBER TO:

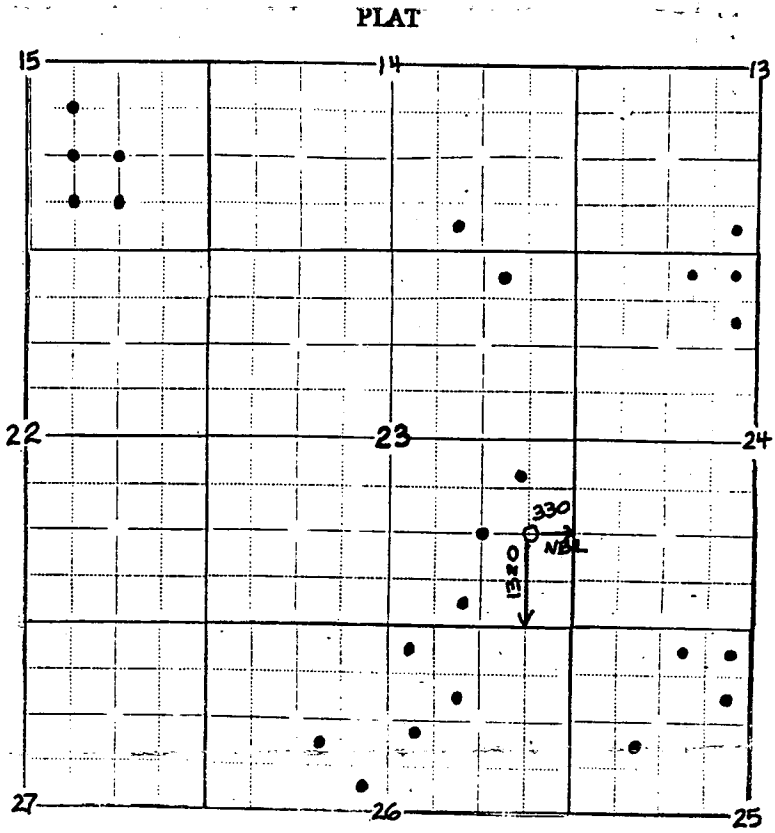
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division  
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR CLASS OIL LOCATION OF WELL:  
 LEASE Ruder 1320 feet north of SE corner  
 WELL NUMBER 4 660 feet west of SE corner  
 FIELD Dopita Ext. Sec. 23 T 8S R 18W E/W  
 COUNTY Rooks  
 NO. OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST  
 DESCRIPTION OF ACREAGE SE/4 CORNER BOUNDARY.  
Sec. 23-8S-18W

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent Ann D. Brennan

Date 9-6-90 Title Rig Coordinator