

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 7 19 85
month day year

API Number 15- 125-27,903-00-00

OPERATOR: License # 5625
Name Glen J. Oil Company
Address P.O. Box 586
City/State/Zip Independence, KS 67301
Contact Person Richard Gramley
Phone 316-331-0446

NE NW SE Sec. I Twp 34 S, Rge I3. East
(location) West
2300 Ft North from Southeast Corner of Section
I330 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6100
Name Tucker Oil Company Inc.
City/State Independence, KS 67301

Nearest lease or unit boundary line 330 feet.
County Montgomery
Lease Name Glen Thompson Well# 4

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 600 feet
Projected Formation at TD Nowata Shale
Expected Producing Formations Redd Sand

Depth to Bottom of fresh water 110 feet
Lowest usable water formation Pedee
Depth to Bottom of usable water 175 feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required none feet
Ground surface elevation ~~100~~ 801 feet MSL
This Authorization Expires 1-16-86
Approved By 7-16-85 *[Signature]*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7-14-85 Signature of Operator or Agent *Richard E. Jamley* Title

RCA for K.D.H.E.
General Partner

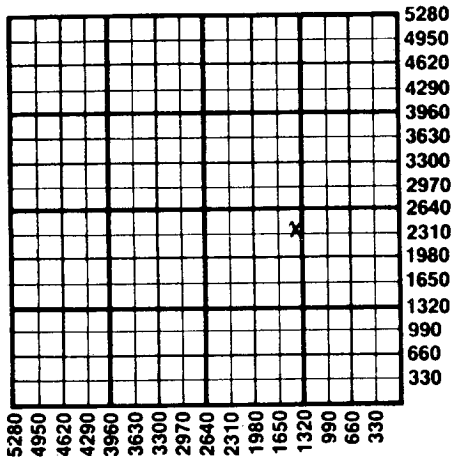
RECEIVED
STATE CORPORATION COMMISSION

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

JUL 16 1985

7-16-85

CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238