

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

****CORRECTION****

Expected Spud Date. 12/25/88 month day year

API Number 15- 125-29, 122 NE SW NE Sec. 02 Twp. 34 S, Rg. 13 East

OPERATOR: License # 4469 Name KELT ENERGY, INC. Address 900 COLLEGE DRIVE City/State/Zip INDEPENDENCE 67301 Contact Person FADI NAMMOUR Phone (316) 331-0207

3630 Ft. from South Line of Section 1650 Ft. from East Line of Section

CONTRACTOR: License # 9350 Name THOMPSON DRILLING CO., INC. City/State INDEPENDENCE 67301

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 330 feet County MONTGOMERY Lease Name BARRETT Well # KHHZ-1

Well Drilled For: Well Class: Type Equipment: Oil Storage XX Infield XX Mud Rotary XX Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation APX 770 feet MSL Domestic well within 330 feet: yes XX no Municipal well within one mile: yes XX no Depth to bottom of fresh water 150 Depth to bottom of usable water 175 Surface pipe by Alternate: XX 2 Surface pipe planned to be set 40 Conductor pipe required ***** Projected Total Depth 1600 feet Formation MISSISSIPPI

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 12/20/88 Signature of Operator or Agent Title AS. AGENT

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 40 feet per Alt. 1 XX This Authorization Expires 06/20/89 Approved By LKM 12-30-88

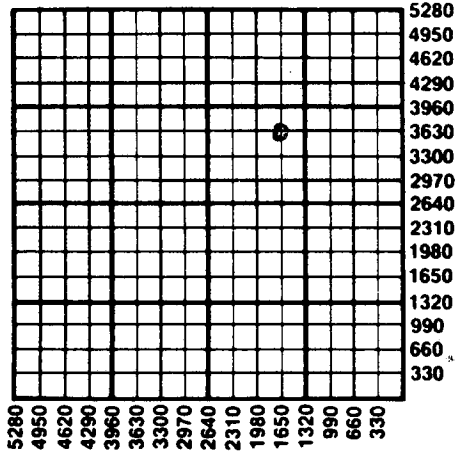
EFFECTIVE DATE: 12-25-89 *WAS: 335 12-20-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an injection well, plug the production pipe with cement below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



RECEIVED
STATE CORPORATION COMMISSION

DEC 5 0 1988

CONSERVATION DIVISION
Wichita, Kansas

12-30-88

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238