

CARD MUST BE TYPED

State of Kansas NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: October 1, 1984

API Number 15- 099-22,155-00-00

month day year

OPERATOR: License # 9897

.SE. SW. SE. Sec. 8. Twp. 33 S, Rge. 19 East West

(location)

Operator Name: Alumni Oil Company

..... 330... Ft North from Southeast Corner of Section

Name: P.O. Box 5660, 1801 Broadway, Ste. 1201

..... 1650... Ft West from Southeast Corner of Section

Address: Denver, Colorado 80217

(Note: Locate well on Section Plat on reverse side)

City/State/Zip: Lee Mosser

Contact Person: (303) 298-0722; (303) 751-9589

Phone: 5379

CONTRACTOR: License # Keppart D&G, Inc.

Nearest lease or unit boundary line 330..... feet.

County: Labette

Name: RR 1, Box 71, Thayer, KS. 66776

Lease Name: G. Harmon Well# 8-34A

City/State: RR 1, Box 71, Thayer, KS. 66776

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

Depth to Bottom of fresh water None..... feet

Lowest usable water formation None..... feet

Depth to Bottom of usable water 150..... feet

Surface pipe by Alternate: 1 2 20

Surface pipe to be set None..... feet

Conductor pipe if any required None..... feet

Ground surface elevation None..... feet MSL

If OWWO: old well info as follows:

Operator

Well Name

Comp Date 850 Old Total Depth

Projected Total Depth Mississippi Lime..... feet

Projected Formation at TD Mississippi Lime, Bartlesville

Expected Producing Formations

This Authorization Expires 3-24-85

Approved By Leroy Mosser

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9/19/84 Signature of Operator or Agent Leroy Mosser

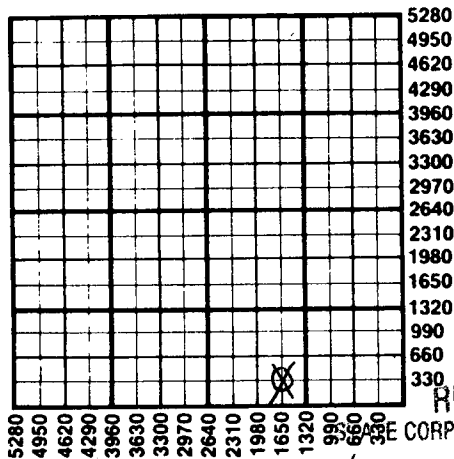
Title General Manager

MHC/KOHE 9/24/84
Form C-1 4/84

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED

STATE CORPORATION COMMISSION

9-24-84

SEP 24 1984

CONSERVATION DIVISION
Wichita, Kansas

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**