

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 5/16/88 month day year

API Number 15-125-29,031-00-00

OPERATOR: License # 9312
Name Equinox Oil Company
Address P.O. Box 468
City/State/Zip Independence, KS 67301
Contact Person Hassan Ahmadvand
Phone 316-331-1151

SW SE SW Sec. 3 Twp. 34 S, Rg. 14
9520 660 Ft. from South Line of Section
660 3520 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9312
Name
City/State

Nearest lease or unit boundary line 880 feet
County Montgomery
Lease Name A. Norris Well # L157

Well Drilled For: Well Class: Type Equipment:
Oil Storage X Infield X Mud Rotary
Gas X Inj. Pool Ext. Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water
Depth to bottom of usable water 175
Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows:

Surface pipe planned to be set 20
Conductor pipe required
Projected Total Depth 700 feet
Formation Wayside

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 5/14/88 Signature of Operator or Agent Title Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt.
This Authorization Expires 11-14-88 Approved By 7/14/88

X 2

EFFECTIVE DATE: 5-21-88

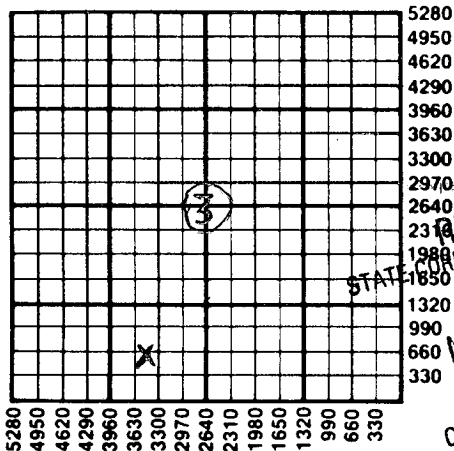
Must be filed with the K.C.C. five (5) days prior to commencing well
 This card and all drilling information received within six (6) months of date received by K.C.C.
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STATE CORPORATION COMMISSION

Important procedures to follow:

MAY 16 1988

A Regular Section of Land
 1 Mile = 5,280 Ft
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1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.



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 MAY 16

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238

5-10-88