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State of Canada NOTICE OF INTENTION TO DRILL Must be approved by the K.C.C. five (5) days, prior to commencing well Expected Spud Date December 20 1992 . SE SW . sec 17 . rep 8S . s. Rg 18W V990 foot from South / \$₹\$\$line of Section 1650 feet from YEAR / Vest line of Section OPERATOR: License # ...30722 Mano: Edwin C. Schuett & Sharp Engineering IS SECTION X REGULAR \_\_\_\_ IRREGULAR? Addr. d. 616. Glenarm. Place., Suite. 1804..... (MOTE: Locate well on the Section Plat on Reverse Side) City/State/Zip: Denver, CO 80202 County: ROOKS Contect Person: Gary Sharp Lease Mass. Hertel Phone: 316-733-5577 Field Name: Sweet SE Is this a Prorated/Spaced Field? .... yes ... X no CONTRACTOR: License #: 8241 Target Formation(s): Arbuckle

Wearest lesse or unit boundary: 990 v Emphasis Oil Operations Ground Surface Elevation: est 2030 Well Ofilled For: Well Class: Type Equipment: Vater well within one-quarter mile: Public water supply well within one mile: X. oil ... Infield X. Hud Rotary ... Enh Rec Depth to bottom of fresh water: ..... 120 ... Ee. ... Storage X. Pool Ext. ... Air Rotary Depth to bottom of usable rater: .... 930! ... 0440 ... Disposal ... Vildeat Surface Pipe by Alternate: .... 1 .X. 2 ... Seismic: ... # of Holes Length of Surface Pipe Planned to be set: .240. ... Other .... Length of Conductor pipe required: ... If OWWO: old well information as follows: Operator: ..... Forestion at Total Depth: ..... Arbuckle Well Name: .... Water Source for Orilling Operations: Comp. Date: ...... Old Total Depth ... well .X. Parm pond .. OWR Permit #: ..... Directional, Deviated or Horizontal wellbore? .... yes .... no Will Cores 8e Taken7: If yes, true vertical depth:.... If yes, proposed zone: ..... Bottom Hole Location..... AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top: in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the bast of my knowledge and belief. Date: 12-7-92 Signature of Operator or Agent: Edwar & Schoot .... Title... FOR RCC USE: 13 -23214 -00-C

API # 15- 163 -23214 -00-C

Conductor pipe required None feet Approved by: B 12-10-9 Approved by: This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Spud date:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders:

- Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water. Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	***************************************			
OPERATOR	LOCATION OF WELL: COUNTY			
LEASE ( NIMBER	feet from south/north line of section			
WELL NUMBER	feet from east/west line of section SECTION TWP RG			
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Juditon NG			
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR or IRREGULAR			
QTR/QTR/QTR OF ACREAGE	IF SECTION IS IRREGULAR. LOCATE WELL FROM NEARES			
	CORNER BOUNDARY.			
l.	Section corner used: NE NW SE SW			
(Show location of the well and chade a	PLAT attributable acreage for prorated or spaced wells.)			
	earest lease or unit boundary line.)			
, (onow rootage to the ne	arese rease of unit boundary line.			
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Rooks County	a wall! way much chare			

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2 the distance of the proposed drilling location from the section's south/north and east/west lines; and
- $\mathfrak{P}$ )' the distance to the nearest lease or unit boundary line.

Joan Finney Governor

Jim Robinson Chairman

F. S. Jack Alexander Commissioner

> Rachel C. Lipman Commissioner

Judith McConnell Executive Director

> Brian Moline General Counsel



## **Kansas Corporation Commission**

December 11, 1992

To:

Edwin C. Schuett

1616 Glenarm Place

Suite 1804

Denver, CO 80202

From:

Chris Bean

Re:

Hertel 2

Approximately nw se sw Section 17-8S-18W

Rooks County, KS

Dear Mr. Sharp,

Please note that this intended well location is within a known shallow flow area of groundwater for elevations below 1880 feet G.L.. Caution should be exercised during the drilling of this well due to problems with shallow reservoirs which may flow during surface pipe drilling operations.

Sincerely,

Chris Bean Geologist

CC:

District #4
Dave Williams
Gary Sharp

Conservation Division
William R. Bryson
Director
200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238