

* 72907
CORRECTED

Form C-1
October 2007

For KCC Use: 7-27-08
Effective Date: _____
District # _____
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

NOTICE OF INTENT TO DRILL - Amend Permits

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

-Change North Footage

Expected Spud Date: 09 01 2008
month day year

OPERATOR: License# 33596
Name: UNIT PETROLEUM COMPANY
Address 1: PO BOX 702500
Address 2: _____
City: TULSA State: OK Zip: 74170
Contact Person: MICHAEL DUNN
Phone: 918-493-7700
CONTRACTOR: License# 33630
Name: TITAN DRILLING

* Spot Description: S2 - S2 - NE - NW Sec. 10 Twp. 32 S. R. 31 E W
(a/a/a/a) * 1,160 feet from N / S Line of Section
1,980 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: SEWARD
Lease Name: REISS Well #: 2
Field Name: KISMET
Is this a Prorated / Spaced Field? Yes No

* Target Formation(s): MORROW
Nearest Lease or unit boundary line (in footage): 1160
Ground Surface Elevation: 2777 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 480
Depth to bottom of usable water: 520
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 700'
Length of Conductor Pipe (if any): NONE
Projected Total Depth: 6100'
Formation at Total Depth: ST. LOUIS

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable
 Other: _____
 If QWWO: old well information as follows: _____

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

PRORATED & SPACED: HUBBARD

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 28 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

** UNMS: C-NE-NW 600' FNL NLAB: 600
IS: S2-S2-NE-NW 1160' FNL NLAB: 1160*

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7-24-08 Signature of Operator or Agent: [Signature] Title: MICHAEL DUNN, DIST. ENG

For KCC Use ONLY
API # 15 - 175-22151-0000
Conductor pipe required None feet
Minimum surface pipe required 540 feet per ALT. I II
Approved by: [Signature] 7-22-09
This authorization expires: 7-22-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

10
32
31
 E
 W

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 175-22151-0000

Operator: UNIT PETROLEUM COMPANY

Lease: REISS

Well Number: 2

Field: KISMET

Number of Acres attributable to well: 640

QTR/QTR/QTR/QTR of acreage: S2 - S2 - NE - NW

Location of Well: County: SEWARD

1,160 feet from N / S Line of Section

1,980 feet from E / W Line of Section

Sec. 10 Twp. 32 S. R. 31 E W

Is Section: Regular or Irregular

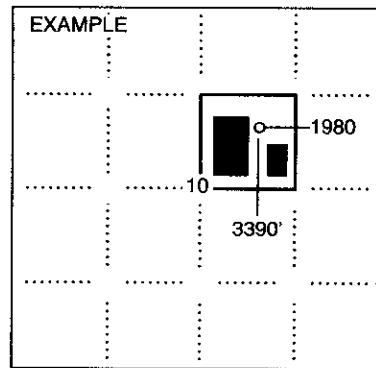
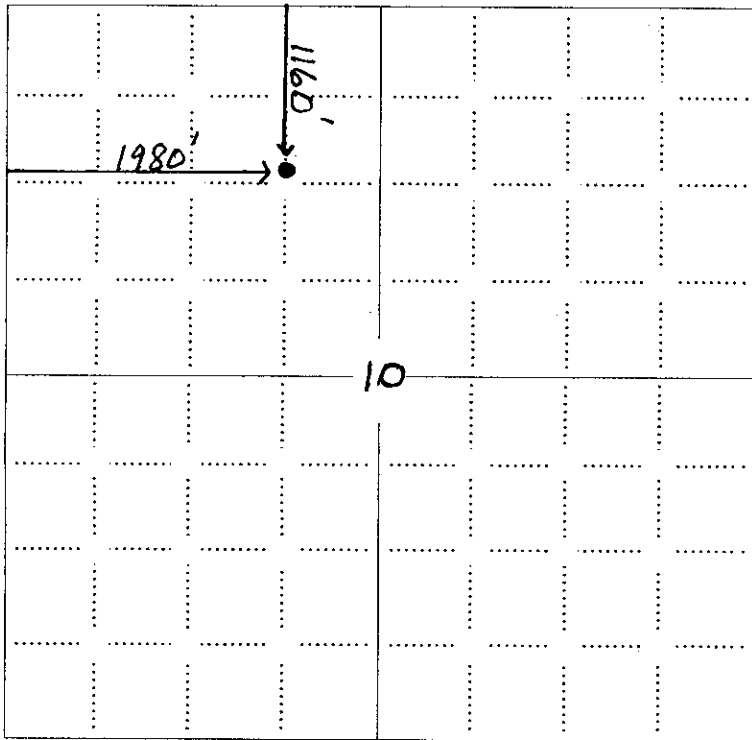
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

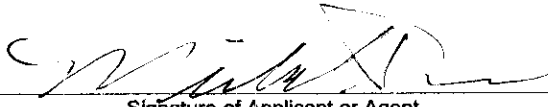
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: UNIT PETROLEUM COMPANY		License Number: 33596
Operator Address: PO BOX 702500 TULSA, OK 74170		
Contact Person: MICHAEL DUNN		Phone Number: (918) 493 -7700
Lease Name & Well No.: REISS #2		Pit Location (QQQQ): S2 . S2 . NE . NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1600 (bbls)	Sec. 10 Twp. 32S R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1160 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1980 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section SEWARD County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? NATIVE CLAY; SOIL COMPACTION
Pit dimensions (all but working pits): 125 Length (feet) 125 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 8 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2962 feet Depth of water well 487 feet		Depth to shallowest fresh water 170 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: DRILLING MUD Number of working pits to be utilized: 1 Abandonment procedure: EVAPORATION & BACKFILL _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION
7/24/08 Date	 Signature of Applicant or Agent	JUL 28 2008 CONSERVATION DIVISION WICHITA, KS

KCC OFFICE USE ONLY		
Date Received: 7/28/08	Permit Number: _____	Permit Date: 7/28/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202