

For KCC Use:

Effective Date: \_\_\_\_\_

District # 3  
SGA?  Yes  No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: AUGUST 15, 2008  
month day year

OPERATOR: License# 31006  
Name: WESTERN PACIFIC FARMS, INC.  
Address 1: 2257 100TH ROAD  
Address 2: \_\_\_\_\_  
City: COPELAND State: KS Zip: 67837  
Contact Person: PRESTON WITHERS  
Phone: 620 272 1376C 620 668 5630H  
CONTRACTOR: License# 33784  
Name: TRINIDAD DRILLING LP

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
SE NW Sec. 22 Twp. 30 S. R. 31  E  W  
3,090 feet from  N /  S Line of Section  
2,740 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)

County: HASKELL  
Lease Name: MILLER Well #: 2-22  
Field Name: HUGOTON CHASE

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): CHASE

Nearest Lease or unit boundary line (in footage): 2190  
Ground Surface Elevation: 2885 feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 580 600  
Depth to bottom of usable water: 580 600

Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 640

Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 2800  
Formation at Total Depth: CHASE

Water Source for Drilling Operations:  
 Well  Farm Pond  Other: FARMER SUPPLIED

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**PRORATED & SPACED: HUGOTON**

### AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to** \_\_\_\_\_
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: JULY 18, 2008 Signature of Operator or Agent: Preston Withers Title: PRESIDENT

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**JUL 30 2008**

CONSERVATION DIVISION  
WICHITA, KS

**For KCC Use ONLY**  
API # 15 - 081-21826-0000  
Conductor pipe required None feet  
Minimum surface pipe required 620 feet per ALT.  I  II  
Approved by: FW 7-30-08  
This authorization expires: 7-30-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

#### Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorator orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

22  
30  
31  
 E  
 W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 081-21826-0000  
Operator: WESTERN PACIFIC FARMS, INC.  
Lease: MILLER  
Well Number: 2-22  
Field: HUGOTON CHASE

Location of Well: County: HASKELL  
3,090 feet from  N /  S Line of Section  
2,740 feet from  E /  W Line of Section  
Sec. 22 Twp. 30 S. R. 31  E  W

Number of Acres attributable to well: 640 ACRES  
QTR/QTR/QTR/QTR of acreage: SE NW

Is Section:  Regular or  Irregular

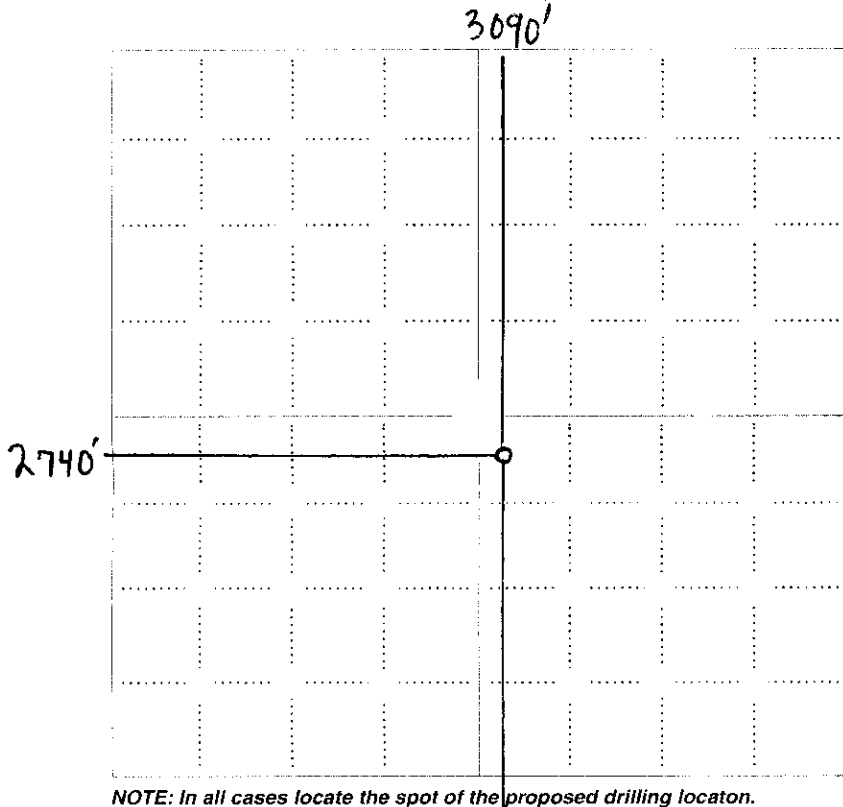
If Section is Irregular, locate well from nearest corner boundary.

Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

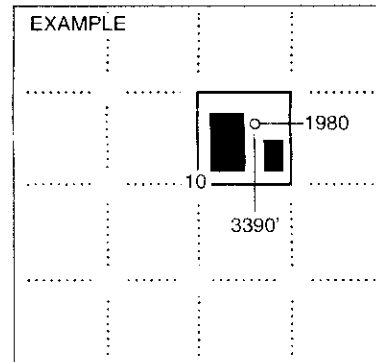
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines. i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
Finney State Office Building, 130 South Market, Room 2078
Wichita, Kansas 67202

API NUMBER 15- 081-21826-0000

LOCATION OF WELL: COUNTY HASKELL

OPERATOR western pacific farms, inc

LEASE MILLER #2-22

WELL NUMBER #2-22

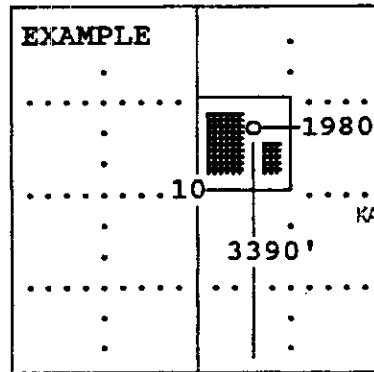
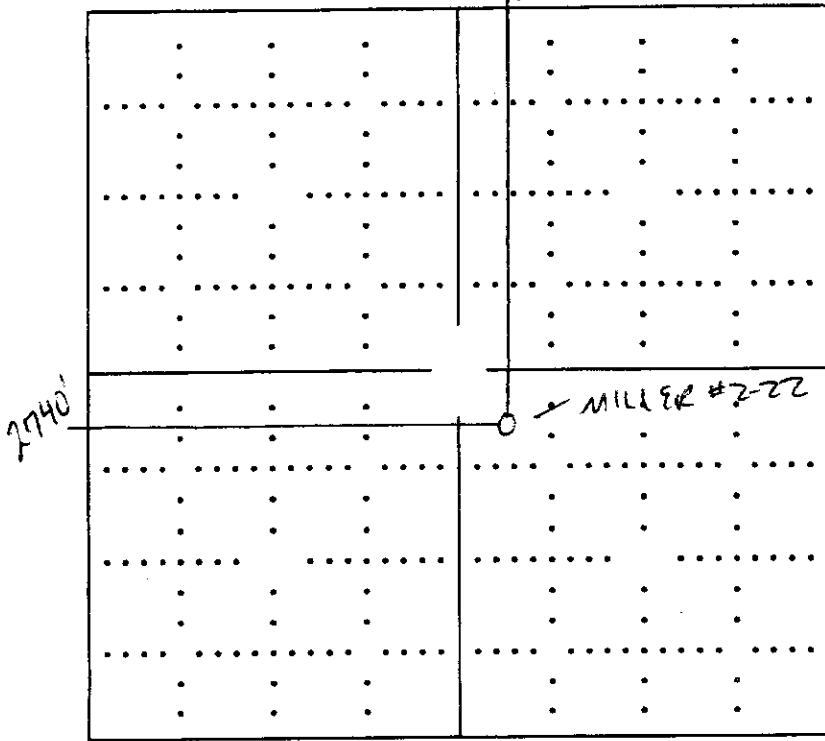
FIELD HUGOTON CHASE

3090 feet from south line of section
2740 feet from east line of section

SECTION 22 TWP 30 (S) RG 31 E/W
IS SECTION XXX REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM
NEAREST CORNER BOUNDARY. (check line below)
Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
QTR/QTR/QTR OF ACREAGE - SE - NW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
(Show the footage to the nearest lease or unit boundary line; and show footage to the nearest
common source supply well). 3090'



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The undersigned hereby certifies as PRESIDENT (title) for

WESTERN PACIFIC FARMS, INC (Co.), a duly authorized agent, that all
information shown hereon is true and correct to the best of my knowledge and belief, that all
acreage claimed attributable to the well named herein is held by production from that well
and hereby make application for an allowable to be assigned to the well upon the filing of
this form and the State test, whichever is later.

Signature

Subscribed and sworn to before me on this 18th day of July, 2008

Sandra J. Koehn
Notary Public

My Commission expires 10/3/2010

SANDRA J. KOEHN
Notary Public - State of Kansas
My Appt. Expires 10-3-2010

FORM CG-8 (12/94)

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: WESTERN PACIFIC FARMS, INC.		License Number: 31006
Operator Address: 2257 100TH ROAD		
Contact Person: PRESTON WITHERS		Phone Number: 620 272 1376
Lease Name & Well No.: MILLER #2-22		Pit Location (QQQQ):
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____  Pit capacity: 1,000 (bbls)	NE SE SE NW Sec. 22 Twp. 30 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 3,090 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,740 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section HASKELL County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? CLAY NATIVE SOIL
Pit dimensions (all but working pits):    200 Length (feet)    200 Width (feet)		<input type="checkbox"/> N/A: Steel Pits
Depth from ground level to deepest point:    4 (feet)		<input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 800 <sup>424</sup> feet    Depth of water well    505 <sup>458</sup> feet		Depth to shallowest fresh water    495 218 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> (2) KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: DRILLING MUD COMMON Number of working pits to be utilized: _____ Abandonment procedure: BACKFILLED, EVAPORATED, SMOOTHED Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  JULY 27, 2008    _____ Date    Signature of Applicant or Agent		

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WICHITA, KS

15-081-21826-0000

KCC OFFICE USE ONLY

Steel Pit     RFAC     RFAS

Date Received: 7/30/08    Permit Number: \_\_\_\_\_    Permit Date: 7/30/08    Lease Inspection:  Yes     No

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202