For KCC Use: Effective Date: District # SGA? Tyes TNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

SELECTION OF SPECIAL Secretary ACCIDIC FAMILY. SELECTION OF SPECIAL Secretary ACCIDIC FAMILY. SELECTION OF SPECIAL SECRETARY SPECIAL SECRETARY SPECIAL SECRETARY SECRETARY. SELECTION OF SPECIAL SECRETARY. SELECTION OF SECRETARY. SELECTION OF SPECIAL SECRETARY. SELECTION OF SECRETARY. SELECTION OF SPECIAL SECRETARY. SELECTION OF SPECIAL SECRETARY. SELECTION OF SPECIAL SECRETARY. SELECTION OF SELECTION OF SPECIAL SECRETARY. SELECTION OF SELECTION OF SPECIAL SECRETARY. SELECTION OF SELECTION OF SECRETARY. SELECTION OF SEL		(5) days prior to commencing well	All blanks must be Filled
PERATOR: Licenses andMESTERN PACIFIC FARMS, INC	xpecied SpdG Date.	Spot Description:	
PARTICLE TERRISH SPICE FARMS INC.	· ·		
Security of the contains and the contains of the contains and the contains	PERATOR: License#	3,090 feet from] [1	V / X S Line of Section
County Control County	MESTERN DACIEIC FARMS INC	2,740 feet from X	E / W Line of Section
Constant Space Face Fa		ls SECTION: X Regular Irregular?	
Lease Name MLLB Lease Name MLB Lease Name Lea	dress 2:	(Note: Locate well on the Section Plat on	reverse side)
Comparison Control Comparison Control Comparison Control Comparison Control Comparison Control Comparison Control Contro	y: COPELAND State: KS Zip: 67837 +	County: HASKELL	
Security	E20 272 427EC	Lease Name: MILLER	Well #: 2-22
Target Formstand; (c): - Well Class		Field Name: HUGOTON CHASE	
Target Formstand; (c): - Well Class	ONTRACTOR: License# 33784		XYes No
Ground Surface Elevation: 2885 See Institute Storage Shorage	Me; TRINIDAD DRILLING LP		·····
Sistering Sist	Well Drilled For: Well Class: Type Equipment:		
Sestmic 8 of Holes Other Cable Other	Oil Enh Rec Infield Mud Rotary		
Depth to bottom of 'resin water: Set		•	
Depth to bottom of usable water	Disposal Wildcat Cable		
Surface Pipe by Alternate:		Depth to hottom of usable water: 580 600	
Operator Operator Operator Operator Operator Original Completion Date:			
Operator: Well Name: Original Completion Date: Original Completion Dat	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 640	
Well Name: Original Completion Date: Origina	Operator	Length of Conductor Pipe (if any):	
Original Completion Date: Original Total Depth: Formation al Total Depth: CHASE Water Source for Drilling Operations. Water Source for Drilling Operation Supply for Permit with DWA F	•	Projected Total Depth: 2800	
Waler Source for Drilling Operations: Waler Source for Drilling Operation: Wall Cores bear? Wall Cores bear? Wall Cores bear? Wall Cores beare. Wall Cores be		Formation at Total Depth: CHASE	V 21 - 11 - 1 - V - 1 - V - 1 - V - 1 - V - 1 - V - V
Bockhten : DWR Permit #:	/	Water Source for Drilling Operations:	
Will Cores be taken?		Well Farm Pond Other: FARMER SU	PPLIED
RECEIVED ROBATEO : Space: Historia AFFIDAVIT AFFIDAVIT ARASAS CORPORATION COMM Be undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. By agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate office of prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be sufficient to the district office on plug length and placement is necessary prior to the properties of the appropriate district office well is either plugged or production earing is cemented in. 5. The appropriate district office will be notified before well is either plugged or production earing is cemented in. 6. If an ALTERNATE II COMPLETION, production pipe shall be cementeen from below any usable water to surface within 120 DAYS of spud data in a proper within 30 days of the spud date or the well shall be officed before any usable was to surface within 120 DAYS of spud data in a proper within 30 days of the spud date or the well shall be officed and belief. By Internation of Operator or Agent: For KCC Use ONLY API # 15 - 081 - 2 1826 -	•	DWR Permit #:	
RECEIVED RESIDENT AFFIDAVIT RECEIVED KANSAS CORPORATION COMMI Be undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. s agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well, 2. A copy of the appropriate district office prior to spudding of well, 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be sWICHITA, KS RECEIVED A life well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to wassasporeOraTion of the well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to wassasporeOraTion of the well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to wassasporeOraTion of the well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to wassasporeOraTion of the well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to wassasporeOraTion of the well is all years or production casing is cemented in. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in. 6. If an ALTERNATE it COMPLETION, production pipe shall be cementered from below any usable water to surface within 120 DAYS of spud date within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. CONSERVATION OF WICHITA, KS PRESIDENT Title: For KCC Use ONLY API # 15			
AFIDAVIT APPLY 18 2008 Signature of Operation of Approval duel. Signature of Operator or Agent: For KCC Use ONLY API # 15 - O 81 - 2 1826 - 0000 AFIDAVIT Approved by: 18 2008 AFIDAVIT Approved by: 18 2008 AFIDAVIT APPROVALTE OF A 18 2008 AFIDAVIT Approved by: 18 2008 AFIDAVIT This authorization expires: 7 - 30 - 30 - 30 - 30 - 30 - 30 - 30 -	DO DOT #		- -
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Signature of Operator or Agent: Sign	must be completed within 30 days of the spud date or the well shall/be/lo	blugged. In all cases, NOTIFY district office prior to a	any cementing.
Signature of Operator or Agent: Signature of Operator or Agent: Title: PRESIDENT	ereby certify that the statements made herein are true and correct to the per	st of may knowledge and belief	CONSERVATION DIVIS
Remember to: For KCC Use ONLY API # 15	\mathscr{N}		
Remember to: For KCC Use ONLY API # 15 - O81 - 21826-0000 Conductor pipe required	te: JULY 18, 2008 Signature of Operator or Agent:	Title: FREST	DENI
For KCC Use ONLY API # 15 - 081 - 21826-0000 Conductor pipe required		Remember to:	Į Ņ
API # 15	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to E	
Conductor pipe required Nove feet Minimum surface pipe required 100 feet per ALT. Approved by: 100 This authorization expires: 7-30-09 (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	API # 15 - 081-21826-0000		date:
Minimum surface pipe required 620 feet per ALT. Submit plugging report (CP-4) after plugging is completed (within 60 days): Approved by: 7-30-03 This authorization expires: 7-30-09 (This authorization void if drilling not started within 12 months of approval date.) Well Not Drilled - Permit Expired Date:	AIAA A	- · · · · · · · · · · · · · · · · · · ·	
Approved by: **PWB 7-30-08** This authorization expires: 7-30-09 (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Date:	1-40		leted (within 60 days):
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(This authorization void if drilling not started within 12 months of approval dale.) Well Not Drilled - Permit Expired Date:	Approved by: pure 7-30-19	,,	
Well Not Drilled - Permit Expired Date:			
Squal date: Signature of Operator or Agent:	This authorization void it drining flot started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:	
ODULI GALE. MUCHI. I	Spud date: Agent:	Signature of Operator or Agent:	\square

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

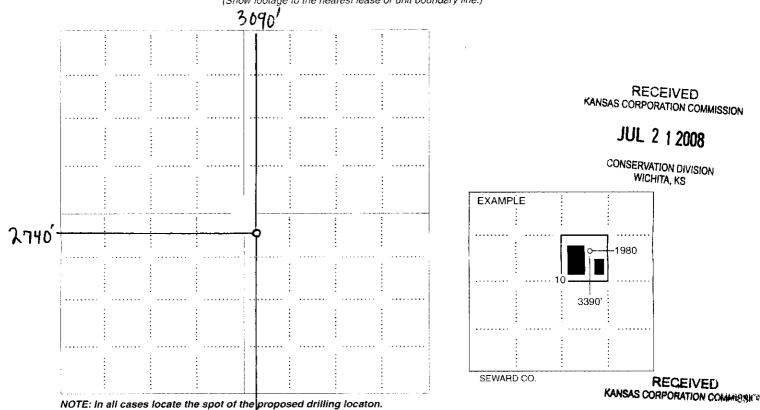
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 08/- 21826-0000	
Operator: WESTERN PACIFIC FARMS, INC.	Location of Well: County: HASKELL
Lease: MILLER	3,090 feet from N / X S Line of Section
Well Number: 2-22	2,740 feet from X E / W Line of Section
Field: HUGOTON CHASE	Sec. 22 Twp. 30 S. R. 31 E 🔀 W
Number of Acres attributable to well: 640 ACRES	ls Section: 🔀 Regular or 🔲 Irregular
QTR/QTR/QTR of acreage: - SE NW	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show locage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section. 1 section with 8 surrounding sections, 4 sections, etc.

CONSERVATION DIVISION WICHITA, KS

JUL 3 0 2008

- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUM	IBER 15- <u>081-21826-0</u>	LOCATION	N OF WELL: COUNTY HASKELL
LEASE WELL NU	MILLER #2-22 MBER _#2-22 HUGOTON CHASE	<u>3090</u> 2740	feet from south rection line of section feet from east / west line of section 22 TWP 30 (S) RG 31 E/W
QTR/QTF		SE - NW IF SECTION NEAREST Section	IONXXX REGULAR OF IRREGULAR ION IS IRREGULAR, LOCATE WELL FROM CORNER BOUNDARY. (check line below) corner used: NE NW X SE SW
(Show t	he location of the well he footage to the nearest n source supply well).	and shade attributable a t lease or unit boundary 3090'	line; and show footage to the nearest
2740		MILL 88 # 2-22	EXAMPLE JUL 2 1 2008 CONSERVATION DIVISION WICHITA, KS RECEIVED KANSAS CORPORATION COMMISS RECEIVED KANSAS CORPORATION COMMISS JUL 3 0 2008 CONSERVATION DIVISION WICHITA, KS WICHITA, KS
informa	tion shown hereon is tru	FARMS, INC	(Co.), a duly authorized agent, that all of my knowledge and belief, that all
and her	e claimed attributable to reby make application for orm and the State test,	r an allowable to be assumiched is later. Signature	is held by production from that well signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the well upon the filing of the signed to the signed to the well upon the filing of the signed to the signed
My Comm	mission expires 10/3/5	20 j ()	A SANDRA J. KOEHN Notary Public - State of Kansas by Appt. Expires 10 - 3 - 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: WESTERN PACIFIC	FARMS, INC.	*****	License Number: 31006		
Operator Address: 2257 100TH ROAD					
Contact Person: PRESTON WITHERS		Phone Number: 620 272 1376			
Lease Name & Well No.: MILLER #2-	22		Pit Location (QQQQ):		
Type of Pit:	Pit is:		NE SE NW		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 22 Twp. 30 R. 31 East West		
Settling Pit	If Existing, date co	onstructed:	3,090 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2,740 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	1,000	(bbls)	HASKELL	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	*	
is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner i	s not used?	
Pit dimensions (all but working pits):2	00 Length (fe	eet)200	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	4 (feet)	No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION.					
		JUL 3 0 2008			
Distance to nearest water well within one-mile	e of pit	Depth to shallo	owest fresh water 495 218 fee	CONSERVATION DIVISION WICHITA, KS	
4 24 800 feet	Source of information:			tric log (2) KDWR	
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY:		
Producing Formation: Type of material utilized in drilling/workover: DRILLING MUD COMMON					
Number of producing wells on lease:		Number of working pits to be utilized:			
Barrels of fluid produced daily:		Abandonment procedure: BACKFILLED, EVAPORATED, SMOOTHED			
Does the slope from the tank battery allow all flow into the pit? Yes No	I hereby certify that the above statements are true and correct to the best of my knowledge and belief				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief					
W. At Vitta					
Date Signature of Applicant or Agent					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 7/30/08 Permit Num	nber:	Perm	it Date: 7/30/08 Lease Inspe	ection: Yes XNo	