## CORRECTED

For KCC Use: 1-/3-08
Effective Date: 3

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## KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

## CORRECTED Form C-1 October 2007 Form must be Typed Typed Typed Typed

Form must be Signed

All blanks must be Filled	IENT TO DRILL (5) days prior to commencing w		Must b		SGA? LYGS Me
	Spot Description:	08	13	• 1	Expected Spud Date:
Sec. 17 Twp. 28 S. R. 14 XE W	•	year	day	month	Expected Spot Date.
Sec. 14 S. R. T. XE W	30000) 660		/	33530	
feet from N / S Line of Section feet from E / W Line of Section	4 2790	and the same of th		33539	OPERATOR: License#
	# 2210				Name: Cherokee Wells, L
Irregular?	ls SECTION: Regular	and the second control of the second	and the same of the same of the same same same same same same same sam		Address 1: P.O. Box 296
ll on the Section Plat on reverse side)	(Note: Locate we				Address 2:
	County Wilson	6736 +	KS Zip:		
Well #. A-1	Lease Name: Bernett			iler	Contact Person: Tracy Mi
Well # A-1	Field Name Cherokee Basin Co		<i></i>		Phone: 620-378-3650
	Is this a Prorated / Spaced Field			33072	Phone: 620-378-3650 CONTRACTOR: Licenset
en /	- Mesiesinni			)	Name: Well Refined Drilling
/ line (in footage): 660°	Negrect Lages or unit houndary				
nown feet MSL	Ground Surface Elevation: Unk	e Equipment:		Wel	Well Drilled For:
manual francia	Water well within one-quarter it	Mud Rotary	reld	Rec X	UON J Enh
		Air Rotary	of Ext.	age	☐ Gas    ☐ Store
est 100'	Public water supply well within	Cable		-	Disp
est 100'	Depth to bottom of fresh water:		her	of Holes	Seismic : #
	Depth to bottom of usable water				Other:
X	Surface Pipe by Alternate:				——————————————————————————————————————
I to be set: 40 Minimum	Length of Surface Pipe Planned		toflows:	il information	If OWWO: old well
y): N/A	Length of Conductor Pipe (if an				Operator:
	Projected Total Depth: 1350				Weli Name:
issippian	Formation at Total Depth: Miss				Original Completion D
tions:	Water Source for Drilling Opera				311311 TO 1111
Other:		☐ Yes 🔀	e?	orizontal wel	Directional, Deviated or Ho
<del>-</del>	DWR Permit #				If Yes, true vertical depth:.
ply for Permit with DWR ( )	(Note: Ar				Bottom Hole Location:
	Will Cores be taken?	and the same of th		makes and color and are on the color	KCC DKT #:
	If Yes, proposed zone: RECE	OAN EV	16.7	1.11	as 2310'F
TION COMMERCION	KANSAS CORPORA	-10 1	1212	NVL -	as 2510 F
KECEIVED	DAVIT				
ASSAS CORPORATION COMMISS	ging of this well will completely it	1.3		ec d.	
12 <b>7008</b> ec sed:	and or the war will committee in				
JAN 0 7 2008	00117	vill be met:	requirements	wing minimu	It is agreed that the follow
UN DIVISION	CONSERVATION				<ol> <li>Notify the appropr</li> </ol>
A, KS CONSERVATION DIVISION	drilling rig: WICHN	<i>hall be</i> posted o	intent to drill	raved notice	2. A copy of the appr
A, KS  CONSERVATION DIVISION all cases surface pipe shall WICHITA, KS	y circulating cement to the top; in	ed below <i>shall i</i>	pipe as spec	ount of surfa	<ol><li>The minimum amo</li></ol>
ment is necessary <i>prior to plugging</i> ;	underlying tormation.	mum of 20 feet	iais pius a mi	solidated ma	through all uncons
ad in:	ot office on plug length and place of or production casing is cement	e operator and t fore well is eithe	ent between t	ole, an agre	4. If the well is dry no
urlace within 120 DAYS of spud date.	from helow any usable water to s	nine shall be ce	Nomed b	ILCOMPLE	5 The appropriate d
C District 3 area, alternate II cementing	3.891-C. which applies to the KC	surface casing of	stern Kansas	pendix "8" -	Or pursuant to Ap
istrict office prior to any cementing.	olugged. In all cases, NOTIFY di	ate or the well s	s of the soud	d within 30	must be complete
	st of my knowledge and belief.				
Audumatistus Audumatis a	1 Da A		is normal are	:::aue;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;;	I mereby certay mat the s
Title: Administrative Assistant	mulles	or Agent	e of Operato	& Sinn	Date: 1/3/0
			- 4. apaiato		
7	Remember to:				C 1/00 !! ON!!
The state of the s	- Fire Drill Pit Application (form			- 222	For KCC Use ONLY
within 120 days of spud date: coording to field proration orders.	- File Completion Form ACO-1	<i></i>		-273	API # 15 - 205
e 48 hours prior to workever or re-entry;	, , , , , , , , , , , , , , , , , , ,	feet	<u>ne</u>	d	Conductor pipe require
) after plugging is completed (within 60 days);		feet per ALT	ne 40	rannead	Minimum surface pipe r
		GOLDEL WES			
1		, , , , , , , , , , , , , , , , , , , ,	~# /'3/'U	-0-00/	Approved by:
	check the box below and return	\$1.00 A.0.5 Market Market S. Mark S. And S. Mark S.	17		This authorization expir
IXI		tha of approval dat	od within 12 mc	t drilling not s	(This authorization void it
					Ì
ـــا	Signature of Operator of A		t	A	Spud date:
a disposing or injecting salt water.  Exauthorized expiration date) please on to the address pelow.  Expired Date:	Obtain written approval before     fithis permit has expired (See	the of approval dat	W7-31-0 09 od within 12 mc	res: J-6 I drilling not s	Approved by: **Lath   This authorization explication wild in