For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: September 6th, 2008	Spot Description: _100' S & 20' E of Center
month day	year SW NE 40
OPERATOR: License#3882 \(\)	(0/0/0/0) Sec. 18 Twp. 18 S. R. 11 ☐ E XW
Name: Samuel Gary Jr. & Associates, Inc.	1 960 Teet from N / S Line of Section
Address 1: 1560 Broadway, Suite 2100	feet from KE / W Line of Section Is SECTION: Regular Irregular?
Address 2:	Is SECTION: X Regular Irregular?
City: Denver State: CO Zip: 80202	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Jason Brand	County: Barton
Phone: 303-548-8205	Lease Name: Krier Well #: 1-18
CONTRACTOR: License# 33350	Field Name: Wildcat
Name: Southwind Drilling	Is this a Prorated / Spaced Field?
	Target Formation(s): Arbuckle
Well Drilled For: Well Class: Type Equ	uipment: Nearest Lease or unit boundary line (in footage): 560'
Oil Enh Rec Infield Muc	
	Rotary Water well within one-quarter mile:
Disposal XWildcat Cab	· /
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100
Other:	Depth to bottom of usable water: 280
TIII OWWO. old well before	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300'
Operator:	Length of Conductor Pipe (if any): None
Well Name:	Projected Total Depth: 3500'
Original Completion Date: Original Total Dept	th: Formation at Total Depth: Arbuckle
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other: X
If Yes, true vertical depth:	
Dottom Halada a	
Bottom Hole Location:	DWR Permit #: n/a
Bottom Hole Location: KCC DKT #:	DWR Permit #: n/a (Note: Apply for Permit with DWR
Bottom Hole Location:	DWR Permit #: n/a (Note: Apply for Permit with DWR) Will Cores be taken?
Bottom Hole Location:	DWR Permit #: n/a (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: n/a
Bottom Hole Location:KCC DKT #:	Will Cores be taken? If Yes, proposed zone: Cores be taken Permit with DWR P
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For KCC Use ONLY API # 15 - 209 - 25247-COD For KCC Use ONLY Approved by: Fine undersigned hereby affirms that the drilling, completion at the sagreed that the following minimum requirements will be resulted in the sagreed that the following minimum requirements will be required that the sagreed district office prior to spudding to 2. A copy of the approved notice of intent to drill shall be 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before we 6. If an ALTERNATE II COMPLETION, production pipe short or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the specified provided that the statements made herein are true and state: Signature of Operator or Agency feet the provided by: For KCC Use ONLY API # 15 - 209 - 25247 - COD Conductor pipe required feet pe feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet pe Approved by: For Signature of Operator or Agency feet per Approved by: For Signatur	DWR Permit #: n/a (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Are and eventual plugging of this well will comply with K.S.A. 55 et. seq. The conservation commission of well; Posted on each drilling rig; Posted on each drilling ri
From the Location: KCC DKT #: The undersigned hereby affirms that the drilling, completion at it is agreed that the following minimum requirements will be rown 1. Notify the appropriate district office prior to spudding at 2. A copy of the approved notice of intent to drill shall be at 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of the well is dry hole, an agreement between the operation of the surface will be notified before we are in the surface of the surface must be completed within 30 days of the spud date or the hereby certify that the statements made herein are true and state: July 29th, 2008 Signature of Operator or Ager feet Minimum surface pipe required feet pe Approved by: Market Statements for the driving surface pipe required feet pe Approved by: This authorization expires: 7-31-09	DWR Permit #: n/a (Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: NECEIVED KANSAS CORPORATION COMMISS AFFIDAVIT and eventual plugging of this well will comply with K.S.A. 55 et. seq. The posted on each drilling rig; CONSERVATION DIVISION of well; CONSERVATION DIVISION of shall be set by circulating cement to the top; in all cases surface pipe shall be plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Correct to the best of my knowledge and befief. File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration devictions of the store).
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

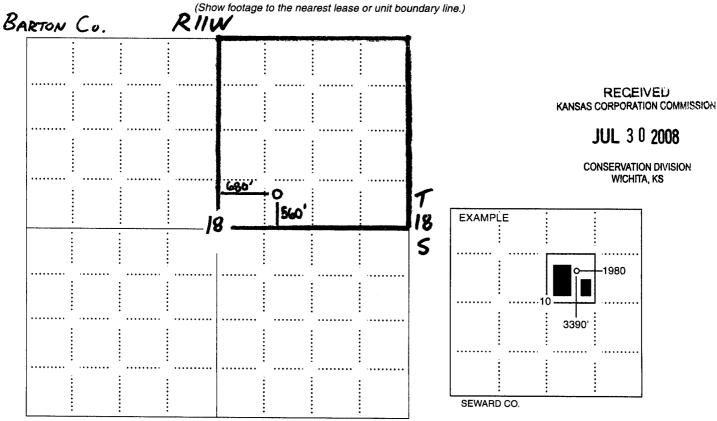
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25247-0000	
Operator: Samuel Gary Jr. & Associates, Inc.	Location of Well: County: Barton
Lease: Krier	2,080 feet from N / S Line of Section
Well Number: 1-18	1,960 feet from X E / W Line of Section
Field: Wildcat	Sec. <u>18</u> Twp. <u>18</u> S. R. <u>11</u> E 🔀 W
Number of Acres attributable to well: SW _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAMUEL GARY JR. AND ASSOCIATES, INC.			License Number: 3882	
			ENVER, CO 80202-4838	
Contact Person: JASON BRAND			Phone Number: (720) 746 - 5014	
Lease Name & Well No.: KRIER 1-18			Pit Location (QQQQ):	
Type of Pit:	Pit is:		_NW _ SE _ SW _ NE	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 18 Twp. 18 R. 11 ☐ East	
Settling Pit	If Existing, date constructed:		2080 Feet from V North / South Line of Section	
Workover Pit Haul-Off Pit	Pit canacity:		1960 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 4000 (bbls)		BARTON	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓		Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?	***********	(For Emergency Pits and Settling Pits only)	
Yes No	Yes 🗸	No	How is the pit lined if a plastic liner is not used? NATIVE MUD AND CLAY	
Pit dimensions (all but working pits):7	5 Length (fe	eet) 75		
Depth from ground level to deepest point: 4 (feet)				
If the pit is lined give a brief description of the liner Desi			edures for periodic maintenance and determining	
material, thickness and installation procedure.		liner integrity, i	ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shall		owest fr es h water <i>QO</i> feet.		
	Source of		rmation:	
leet Depth of water well leet			ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: FRESH MUD		
1		1	king pits to be utilized: 3	
Barrels of fluid produced daily:		Abandonment procedure: ALLOW TO DRY, THEN BACKFILL		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No				
		Drill pits must be closed within 365 days of spud date. RECEIVED		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS				
			JUL 3 0 2008	
July 29th, 2008 Date		(pros	CONSERVATION DIVISION	
			WICHITA, KS	
KCC OFFICE USE ONLY RFA			NLY RFAC	
Date Received: 7/30/08 Permit Num	ber:	Perm	it Date: 7/31/08 Lease Inspection: 🗷 Yes 🗌 No	
			No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 4 Public Water Supply Sec. 17-185-11 SWNENW Depth - 29. 144



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

July 31, 2008

Mr. Jason Brand Samuel Gary Jr. & Associates, Inc. 1560 Broadway Ste 2100 Denver CO 80202

RE: Drilling Pit Application Krier Lease Well No. 1-18 NE/4 Sec. 18-18S-11W Barton County, Kansas

Dear Mr. Brand:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: district