

* 7-31-08
CORRECTED

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Effective Date: 8-4-08
District # 1
SGA? Yes No

Expected Spud Date: AUGUST 15, 2008
month day year

OPERATOR: License# 31006
Name: WESTERN PACIFIC FARMS, INC.
Address 1: 2257 100TH ROAD
Address 2:
City: COPELAND State: KS Zip: 67837
Contact Person: PRESTON WITHERS
Phone: 620 272 1376C 620 668 5630H
CONTRACTOR: License# 33784
Name: TRINIDAD DRILLING LP

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other:
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SE NW Sec. 22 Twp. 30 S. R. 31 E W
3,090 feet from N / S Line of Section
2,740 feet from E / W Line of Section
Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: HASKELL
Lease Name: MILLER Well #: 2-22
Field Name: HUGOTON CHASE
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): CHASE
Nearest Lease or unit boundary line (in footage): 2190
Ground Surface Elevation: 2885 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 580 600
Depth to bottom of usable water: 580 600
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 640
Length of Conductor Pipe (if any):
Projected Total Depth: 2800
Formation at Total Depth: CHASE
Water Source for Drilling Operations: Well Farm Pond Other: FARMER SUPPLIED
DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

* WAS: District 3 IS: District 1; Added Effective Date:

PRORATED & SPACED: HUGOTON

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well,
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to** plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: JULY 18, 2008 Signature of Operator or Agent: Preston Withers Title: PRESIDENT

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 21 2008

CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 30 2008

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 081-21826-0000
Conductor pipe required None feet
Minimum surface pipe required 620 feet per ALT I II
Approved by: WMB 7-30-08 / KWT 7-31-08
This authorization expires: 7-30-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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