

CORRECTED

# 7-31-08

CORRECTED

Form C-1  
October 2007

For KCC Use:

Effective Date: 2-24-08

District # \_\_\_\_\_

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: 2/25/08  
month day year

OPERATOR: License# 33539  
Name: Cherokee Wells, LLC  
Address 1: P.O. Box 296  
Address 2: \_\_\_\_\_  
City: Fredonia State: KS Zip: 66736  
Contact Person: Tracy Miller  
Phone: 620-378-3650

CONTRACTOR: License# 33072  
Name: Wall Refined Drilling

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input checked="" type="checkbox"/> Infield	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Storage	<input type="checkbox"/> Other	
<input type="checkbox"/> Disposal		
Seismic: _____ # of Holes		
Other: _____		

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\*WAS: C-NE-SE 1980' FSL, 660' FEL; NLUB: 660  
IS: NE-SW-SE 335' FSL, 985' FEL; NLUB: 335'

Spot Description: \*NE-SW-SE-SE Sec. 36 Twp. 27 S. R. 14  E  W  
\*335' feet from  N  S Line of Section  
\*985' feet from  E  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
Lease Name: Neill Well #: A-1  
Field Name: Cherokee Basin Coal Gas Area  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian

\*Nearest Lease or unit boundary line (in footage): 335'  
Ground Surface Elevation: Unknown feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: est. 100' +  
Depth to bottom of usable water: est. 200' +  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 40' Minimum  
Length of Conductor Pipe (if any): N/A  
Projected Total Depth: 1350'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_ (Note: Apply for Permit with DWR)   
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top of the casing. Surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: 2/15/08 Signature of Operator or Agent: Tracy Miller Title: Administrative Assistant

For KCC Use ONLY

API # IS - 205-27450-0000

Conductor pipe required None feet

Minimum surface pipe required 40 feet per ALT.  I  II

Approved by: Rum 2-19-08 / WAT 7-21-08

This authorization expires: 2-19-09  
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date.
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

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