

For KCC	Use:	8.2.00
Effective	Date:	8-2-08
District #		<u> </u>
SGA?	Yes	y No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007

	NTENT TO DRILL Form m	must be Typed lust be Signed must be Filled
Must be approved by KCC five	e (5) days prior to commencing well	
Expected Spud Date: July 28 2008 month day year	Spot Description:	
	SE Sw. SE Sec. 29 Twp. 33 S. R. 10	. □E \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
OPERATOR: License# 5039	feet from N/X/S I	Line of Section
Name: A G V Corp.	# 406- 1656 feet from E / W I	ine of Section
Address 1: P. O. Box 377	Is SECTION: Regular Irregular?	
Address 2: 123 N Main		
City: Attica State: Ks Zlp: 67009	(Note: Locate well on the Section Plat on reverse side) County: Barber	
Contact Person: Larry G. Mans	Onicon	1
Phone: 620-254-7222	Lease Name: Spicer Well #:	1
CONTRACTOR: License# 33549		7 7
Name: Landmark Drilling LLC	is this a Prorated/ Spaced Field? Target Formation(s): Mississippi	Yes No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 1448 /453	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No_
Disposal Wildcat Cable	Public water supply well within one mile:	Yes X No
Seismic ; # of HolesOther	Depth to bottom of fresh water: 90	
Other:	Deptil to bottom of usable water.	
If OWWO: old well information as follows:	Surface Pipe by Alternate:	
STATE. OIG TON INIGHNATION AS IONOWS.	Length of Surface Pipe Planned to be set: 200	
Operator:	Length of Conductor Pipe (if any): None	
Well Name:	Projected Total Depth: 4800	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi	***************************************
······································	Water Source for Drilling Operations:	
Oirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
Yes, true vertical depth:	DWR Permit #:	
lottom Hole Location:	(Note: Apply for Permit with DWR	
CC DKT #:	Will Cores be taken?	Yes No
AS: 1406 FEL; Elev: 1448	If Yes, proposed zone:	
IS: 1656 FEL; Elev. 1453		
AFF	IDAVIT REPORT	CEIVED
AFF the undersigned hereby affirms that the drilling, completion and eventual plug is agreed that the following minimum requirements will be motified.	gging of this well will comply with K.S.A. 55-st-seg.	ORATION COMMI
is agreed that the following minimum requirements will be met:	KANSAS CORPORATION CO. III II	2 5 0000
1. Notify the appropriate district office <i>prior</i> to spudding of well;	KANSAS CORPORATION COMMISSION	2 0 2008
2. A copy of the approved notice of intent to drill shall be posted on each	drilling rig;	
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set b through all unconsolidated materials plus a minimum of 20 feet into the 	by circulating cement to the top; in all cases surface significant be se	VATION DIVISION
	underlying formation. CONSERVATION	IOTHA, NO
4. If the well is any hole, an agreement between the operator and the district.5. The appropriate district office will be notified before well is either plugge	underlying formation. CONSERVATION DIVISION plugging of or production casing is cemented in:	ng;
The appropriate district office will be rightled before well is entirer plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented		
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #13	33,891-C, which applies to the KCC District 3 area, alternate II ceme	ntina
must be completed within 30 days of the spud date or the well shall be p	plugged. In all cases, NOTIFY district office prior to any cementing	g.
nereby certify that the statements made herein are true and correct to the be		
7/2/5	1/20 - 5 1	
ate: Signature of Operator or Agent:	y & Man Title: Secretary	·
/	Remember to:	٨
For KCC Use ONLY		\mathcal{L}
API # 15 - OD7 - 23330-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	2
None	- File acreage attribution plat according to field proration orders:	
Conductor pipe required / York feet	Notify appropriate district office 48 hours prior to workover or re-ent	try;
Minimum surface pipe required feet per ALT. YIII	Submit plugging report (CP-4) after plugging is completed (within 6)	
Approved by: [1 7-28-08 / 1143-1-08	Obtain written approval before disposing or injecting salt water.	
This authorization expires: 7-28-09	- If this permit has expired (See: authorized expiration date) please	Ö
(This authorization expires:(This authorization void if drilling not started within 12 months of approval date.)	check the box below and return to the address below.	
	Well Not Drilled - Permit Expired Date:	
Spud date: Agent:	Signature of Operator or Agent:	<u> </u>
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