For KCC Use: Effective Date: District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Speced Sput Date: 08 15 2008 Spot Description: 34027 Spot Descript	SGA? Yes No				a (5) days prior to commencing well	All blanks must be Filled
Mark SE SW Sec 31 Twp, 32 S R 17 SE Long of Section	Expected Soud Date:	08	15	2008	Spot Description:	
Section Sect		month	day	year	· · · · · · · · · · · · · · · · · · ·	SR 17 VE NW
AFFIDAVIT RECEIVED AUG 19 Seatons the description from the sport of		34027 🗸				
States 1: 15 West Statis Street State Sta	"ERAIOH: License# CEP Mid-Continen				3,034 feet from	= / X W Line of Section
AFFIDANT Althory and designed hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDANT AFFIDANT					Is SECTION: Begula Virregular	. / Zi ii Line of Occidir
State: OX Zpp: 74119 5415 County: Montgomeny Total Splitz, Engineering Manager None: (eils) 877-9172, ext. 309 NTRACTOR: Lucenses 34120 NTRACTOR: Lucenses 34120 NTRACTOR: Lucenses 34120 Is this a Provated ('Spaced Fiold') Is this a Provated ('Spaced Fiold') Is the Stronge College (In the College) Storage Depose on the College (In the College In the College (In the College In th		- Ciroci				
County: (Bits) 877-212, ed. 309 PortRACTOR: Licenses 34126 International Services, inc. Well Class: Well Pool Ext. Well Name Only Information of Book Book Book Depth to bottom of usable water. Depth to bottom of usable water. Well Name Original Completion Date: Original Completion Date: Original Total Depth: Well Name Pool Ext. Well	ty. Tuisa	State: OK	Zin: 74119	9 _ 5415	(Note: Locate well on the Section Plat on	reverse side)
Case Name: Coffsyrille Cherryvale Same: Coffsyrille Cherryvale Same: Sam	ontact Person: David Sp	pitz, Engineering Man	nager		County: Works EV	24.4
Is this a Promated / Spaced Field? Is this a Promated / Spaced Field? Is this a Promated / Spaced Field? Is the a Promated / Spaced	(0.10) 077 0010				Lease Name: Coffeeville Chernorsia	Well #:
Target Formation(s) Weir Pink Riveton Coals Wall Class Type Equipment: Get MSL Wall Drilled For Weil Class Type Equipment: Get MSL Wall Class Storage Storage Storage Storage Disposal Pool Ext. Wall Cable Wall Class Wall Class Wall Cable Wall Class	ONTRACTOR: Norman	" 34126				
Well Drilled For: Well Class: Type Equipment: Namest Lass or unit boundary line (in flootage): 1521' Section Storage Pool Ext. Air Rotary Midcat Mid Rotary Midcat Midca	OM : HACTOR: LICERSE	es inc.			Is this a Prorated / Spaced Field?	Yes No
Ground Surface Elevation. #876 Geot MSL Multi Rotary Ground Surface Elevation. #876 Water well within one-quarter mile: Yes No No No No No No No N					Target Formation(s): ************************************	
Water well within one-quarter mile: Gas Gas	Well Drilled For:	Well Class:	Type E	quipment:		
Sides Sides Polic Ext. Ar Foliary Public water supply well within one mile: Sides No	Oil Enh	Rec Infield	- □™	ud Rotary		
Depth to bottom of freeh water: Depth to bottom of usable water Depth to bottom of surface Dep	Gas Store	age Pool Ex	ct. 🔀 Ai	r Rotary	•	<u> </u>
Depth to bottom of usable water: Surface Pipe by Alternate: I Surface Pipe By By Alternate: I Surface Pipe By	`		∵ □Ct	able		L∐Yes XINo
Surface Pipe by Alternate: □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □		of Holes Other			Depth to bottom of fresh water:	
Length of Surface Pipe Planned to be set: 20'	Other:					
Operator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: Water Source for Orilling Operations: Water Source for Orilling Operations in Water Source on Water Source on Water Water Source on Water Source on Water Water Source on Water Water Source on Source within 120 days of spud date; Water Source for Manager Source for Operator or Agent: Water Source for Manager S	If OWWO: old well	Il information as follow	WS.		Surface Pipe by Alternate:	
Operator: Well Name: Original Completion Date: Original Total Depth: Weschitz verifical depth: Original Total Depth: Water Source for Orilling Operations: Water Source for Orilling Operations: Water Source of Operation of Name of Operation of Area of Suday Sudakers, Water Source of Operat					Length of Surface Pipe Planned to be set: 20	
Formation at Total Depth: Mississipp Chat water Source for Orilling Operations: Water Source Water Seven Mall Operations: Water Source Water Seven Mall Operation Operation Orients: AUG 04 2008 AFFIDAVIT KANSAS CORPORATION CON AFFIDAVIT KANSAS CORPORATION CON AUG 04 2008 CONSERVATION DIVISI The minimum amount of surface pipe as specified below shall be pet by oriented in the district office on plug length and placement is necessary prior to plugging; CONSERVATION DIVISI CONSERVATION DIVISI The appropriate district office will be notified before wall be set by circulating ormation. A If the wall is a proper or to surface					Length of Conductor Pipe (if any):	
Water Source for Drilling Operations: Well Farm Pond Other; City DWR Permit #: Note Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CON AFFIDAVIT KANSAS CORPORATION CON AFFIDAVIT KANSAS CORPORATION CON AFFIDAVIT KANSAS CORPORATION CON AUG. 0 4 2008 AFFIDAVIT KANSAS CORPORATION CON AUG. 0 4 2008 AUG. 0 4 2008 AFFIDAVIT KANSAS CORPORATION CON AUG. 0 4 2008 AUG. 0					Projected Total Depth: 1213 Mississippi Chat	
rectional, Deviated or Horizontal wellbore? Ves \ \ Inve vertical depth: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	Original Completion D)ate: C	riginal Total De	∍pth:		
DWR Permit #: DWR Permit #:	rectional Deviated or H	iorizontal wellhore?		Vas X No		
Note: Apply for Permit with DWR						
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION CON AFFIDAVIT KANSAS CORPORATION CON Be undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: AUG 0 4 2008 CONSERVATION DIVISI CONSERVATION DIVISI A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIVISI A copy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; CONSERVATION DIVISI A copy of the appropriate district office prior to spudding of well; A lift he well is cry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Hereby certify that the statements made herein are true and correct to the est of my knowledge and belief. API #15 - LAS - 3/742 - Water plugging is completed (within 60 days): File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is comp	•					
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AFFIDAVIT APPROVATION CONCERNATION CONCERNA						Lites MINO
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AUG 0 4 2008 Aug 1 4 2008 Aug 2 4 2008 Aug 2 4 2008 Aug 1 4 2008 Conservation Division Conservation Division Conservation Division Conservation Division Conservation Division Aug 2 4 2008 Conservation Division Conservation Conservation Conservation Conservation C				ΔFF	FIDAVIT	CANSAS CORPORATION CO
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Pereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Signature of Operator or Agent: Engineering Manager						
For KCC Use ONLY API # 15 - /25 - 3/742-0000 API # 15 - /25 - 3/742-0000 Approved by: WW 8-4-08 This authorization expires: Signature of Operator or Agent: Title: Engineering Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	•	-			, , , ,	,
For KCC Use ONLY API # 15 - 125 - 31742 - 317					and the second s	sarina Managar
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For KCC Use ONLY API # 15 - 125 - 31 742 - 0000 Conductor pipe required					Remember to:	ယ
API # 15 - 3/142 0000 Conductor pipe required	For KCC Use ONLY	3				
Conductor pipe required feet Minimum surface pipe required feet per ALT. I fill Approved by: 4-8 This authorization expires: File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	125-	- 317424	∞		1.	d date:
Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required Approved by: Appr	7.1.1.10	Mar	A /2	PICT OF PARKAGENIA	, , ,	on orders;
Minimum surface pipe required feet per ALT. Submit plugging report (CP-4) after plugging is completed (within 60 days); Approved by: Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Conductor pipe require	d /YOI	feefee	et		
Approved by: 44-34 Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.			fee	et per ALT. 🔲 I 📶	1	oleted (within 60 days)
This authorization expires: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	Approved by:	8-4-08				
	•	アイレンソ	,			
			thin 12 months o	of approval date.)	check the box below and return to the address below	· 🔽
Well Not Drilled - Permit Expired Date:	•	-		,	· —	
Spud date: Agent: Signature of Operator or Agent:	Spud date:	Aaent:			Signature of Operator or Agent:	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-317 42-0000 Operator: CEP Mid-Continent LLC	
Operator: CEP Mid-Continent LLC	Location of Well; County: Montgomery
Lease: KNISLEY	
Well Number: 31-1	1,521 feet from N / X S Line of Section 3,034 feet from E / X W Line of Section
Field: Coffeyville-Cherryvale	Sec. 31 Twp. 32 S. R. 17 X E W
Number of Acres attributable to well: 80 acres	Is Section: Regular or IX Irregular
QTR/QTR/QTR of acreage: NE _ SE _ SW	is Section. [Integrial of Mintegrial
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

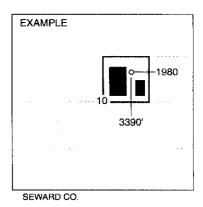
(Show footage to the nearest lease or unit boundary line.)

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		ed Plats 1 & 2	
	See Affach	ed Plats L& Z	
	: :	:	

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 4 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

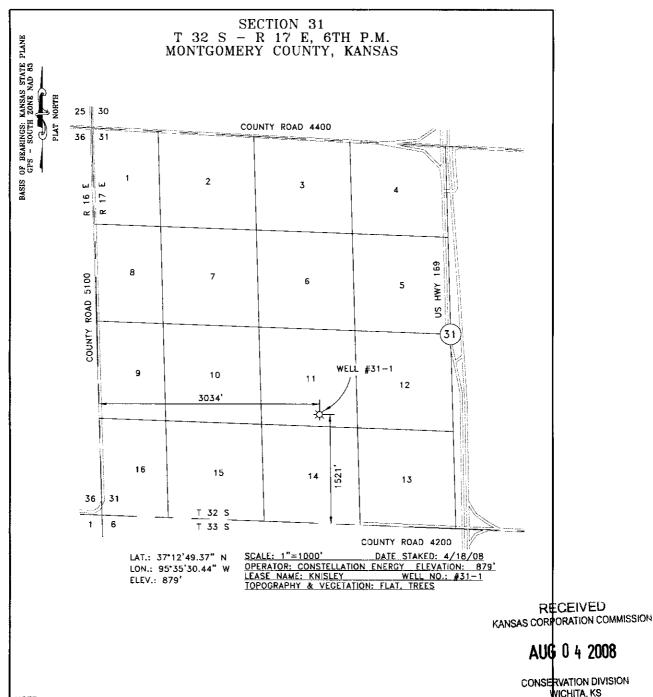
Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CEP Mid-Continent LLC		License Number: 34027			
Operator Address: 15 West Sixth Street, Suite 1400, Tulsa, Ok	3.02,				
Contact Person: David F. Spitz, Engineering M		Phone Number: (918) 877-2912, ext. 309			
The second secon					
Lease Name & Well No.: KNISLEY #31-1		Pit Location (QQQQ): NE SE SW			
Type of Pit: Pit is:	e of Pit:				
Emergency Pit Burn Pit Propose	ed Existing	Sec. 31 Twp. 32 R. 17 East West			
Settling Pit	te constructed:				
Workover Pit Haul-Off Pit Pit capacity:	 	3,034 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled) 1,710	(bbls)	Montgomery			
Is the pit located in a Sensitive Ground Water Area? Yes	ΠNο	Chloride concentration: mg/l			
in the second state of the		(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Artificial Liner? Yes No Yes	? X No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): 30 Lengt	h (feet)40	Width (feet) N/A: Steel Pits			
Depth from ground level t		8			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		edures for periodic maintenance and determining ncluding any special monitoring.			
N/A		N/A			
Distance to nearest water well within one-mile of pit	Death to shallo	owest fresh water			
	Source of infor	mation:			
1,284feet	t L meast	ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		over and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh water			
Number of producing wells on lease:		Number of working pits to be utilized:1			
Barrels of fluid produced daily:	Abandonment	procedure: Air dried and backfilled			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	Drill pits must l	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true a	and correct to the bes				
		AUG 0 4 2008			
08/01/08					
Date	S	ignature of Applicant or Agent CONSERVATION DIVISIO			
K	CC OFFICE USE O				
, ,		it Date: 8/4/08 Lease Inspection: Yes PNo			



AUG 0 4 2008

This map represents a proposed well site and does not represent a true boundary survey. This location has been very carefully staked on the ground according to the latest G.L.O. records, U.S.G.S. maps and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy. Constellation CONSTELLATION ENERGY
NewEnergy P.O. BOX 970
SKATOOK, OK 74070 Gateway Services Group Kaisle, WELL SITE SURVEY SEC. 31, T 32 S - R 17 E, 6TH P.M. MONTGOMERY COUNTY, KANSAS DRAWN BY: RLG DATE: 4/22/08 SCALE: 1"=1000" CH: 8DW AFE#: DESCRIPTION REV. DWN. LINDY F. GLENN KANSAS R.P.L.S. NO.: 1244 DATE

CANNON SERVICES, LTD.

P.O. Box 1306 • Stafford, Texas 77497

Phone: (281) 498-2505 • Fax: (281) 498-5727

cannonservices@msn.com • www.cannonservicesltd.com



"Manufacturer of Protectors for ESP Cable and Control Line"

Project _				By_Plat 2		75-12S	Sheet o	f
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Geological Well Prognosis

API#:

Well Name: Knisley Well Number: 31-1

Field: Kanmap Lease: Knisley

County: Montgomery

State: Kansas

Qtr/Qtr: NE SE Se

Section: 31 Township: 32S Range: 17E

Footage Call: 3034'FWL 1521' FSL

Elevation(ft): 879

Latitude: 37° 12' 49.37" N Longitude: 95° 35' 30.44" W

Casing Details

Surface Hole(in): Surface Casing(in): 11" Production Hole(in): 6.75" 8.625" Production Casing(in): 4.5"

Surface Depth(ft):

20'

Total Depth(ft):

1213

Formation Tops	Top ft, md	Thickness ft	Sub Sea Top ft
Higginsville	618	Ιζ	261
L Ösage	654		225
Mulky	686		193
Ironpost	714		165
Crowberg	744		135
Mineral Coal	788		91
Tebo Coal	848		31
W-Pitt	886	2.0	-7
Riverton	1100	1.7	-221
MS Chat	1113		-234

Objective

Vertical production well to be completed in the Weir-Pitt and Riverton coals TD at 100' into MS

Notes

Lat/ Lon and ground level represent the desired location of the well as depicted in Well Site Survey staked 4/18/08 by Gateway Services Grp

RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 4 2008

CONSERVATION DIVISION WICHITA, KS