

For KCC Use:
Effective Date: 8-10-08
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Owwo
Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: August 27, 2008
month day year

OPERATOR: License# 3532
Name: CMX, Inc.
Address 1: 1551 N. Waterfront Parkway, Suite 150
Address 2: _____
City: Wichita State: KS Zip: 67206 + _____
Contact Person: Douglas H. McGinness II
Phone: 316-269-9052

CONTRACTOR: License# 5822
Name: Val Energy, Inc.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Quintin Little
Well Name: Wolff #1
Original Completion Date: 3/13/1970 Original Total Depth: 5460

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
SE NE SW _____ Sec. 18 Twp. 35 S. R. 4 E W
(Q/Q/Q/Q) 1,950 330 feet from N / S Line of Section
2,310 feet from E / W Line of Section

is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Sumner

Lease Name: Hyena OWWO Well #: 1
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 330'
Ground Surface Elevation: 1247 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
Depth to bottom of usable water: 230

Surface Pipe by Alternate: I II
Length of Surface Pipe ~~Planned to be set:~~ 259 was set

Length of Conductor Pipe (if any): _____
Projected Total Depth: 5125

Formation at Total Depth: Kinderhook
Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

JUL 29 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 7/28/08 Signature of Operator or Agent: _____ Title: President

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

For KCC Use ONLY
API # 15 - 191-20187-00-01
Conductor pipe required None feet
Minimum surface pipe required 259 feet per ALT. I II
Approved by: AWM 8-5-08
This authorization expires: 8-5-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

18
35
4
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-20187-00-01
Operator: CMX, Inc.
Lease: Hyena OWWO
Well Number: 1
Field: Wildcat

Location of Well: County: Sumner
1,650 330 feet from N / S Line of Section
2,310 feet from E / W Line of Section
Sec. 18 Twp. 35 S. R. 4 E W

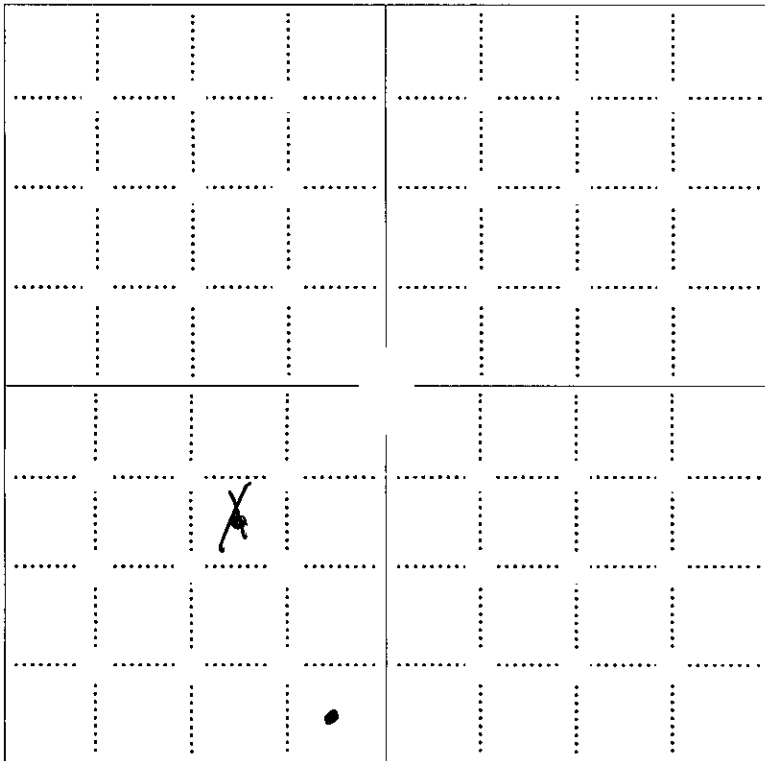
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: SE - NE - SW - _____

Is Section: Regular or Irregular

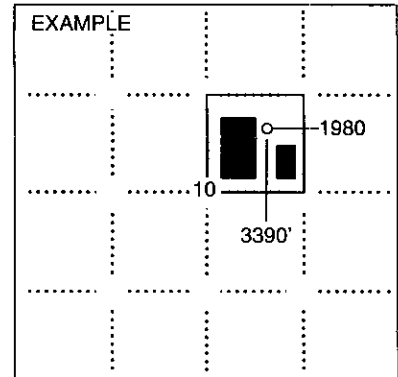
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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JUL 29 2008
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

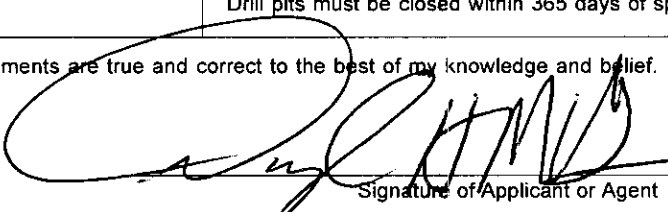
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CMX, Inc.		License Number: 3532	
Operator Address: 1551 N. Waterfront Parkway, Suite 150		Wichita KS 67206	
Contact Person: Douglas H. McGinness II		Phone Number: 316-269-9052	
Lease Name & Well No.: Hyena OWWO 1		Pit Location (QQQQ): SE ^{SE} NE SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,750 (bbls)	
		Sec. 18 Twp. 35 R. 4 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 330 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,310 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Sumner County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? NATIVE CLAY	
Pit dimensions (all but working pits): <u>70</u> Length (feet) <u>70</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Allow fluid to evaporate and backfill when sufficiently dried.</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>7/28/08</u> Date		 Signature of Applicant or Agent	
		JUL 29 2008 CONSERVATION DIVISION WICHITA, KS	

15-191-20187-00-01

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>7/29/08</u>	Permit Number: _____	Permit Date: <u>7/29/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

90 3-175

Map No

OPER QUINTIN LITTLE
BOX 1509, ARDMORE, OKLAHOMA

WELL #1 WOLFF

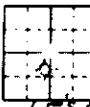
CONTR GRAVES DR LG CO., INC.

WC 5 MI SE/ABD BLUFF CREEK FIELD (LAN)

.P D&A

API #15-191-20187-00-00 WELL CLASS
PTD 5500 WF WF

INIT. FIN.



S.T.R. 18-355-4W
SPOT APP SE NE SW
CO SUMNER, KS
ELEV 1247 KB

1245 DF
1242 GR
3630' FNL
2310' FWL
330' FSL (STATE LINE)
OF IRREG SEC

SPUD 2-26-70 8 5/8" @ 258/200 SX GEOL: JIM HALLITT
NO CORES

DST 1 (SP) 5188-95, OP 1 HR, REC 55' SWTR, ISIP 2146/30
MIN, IFF 24, FFP 37, FSIP 2107/1 HR, HP 2566-2547
RTD 5460 DRESSER ATLAS LOG D&A COMPLETED 3-15-70

CORRECTION: SPOT WAS: SE SE SW IS: APP SE NE SW OF
IRREG SECTION

KB LOG TOPS
CHASE 1657 - 410
ADM 2030 - 783
PENN SD 2200 - 953
TOP 2760 - 1513
HB 3180 - 1933
DG 3360 - 2113
"STAL" Lm 3528 - 2281
TONKAWA 3560 - 2313
(Start)

over

P
15-191-20187-00-00

STATE OF KANSAS
CORPORATION COMMISSION

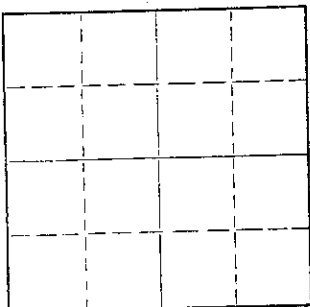
Form CP-4

WELL PLUGGING RECORD

Information Completely
Required Affidavit
or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas 67202

Sumner County, Sec. 18 Twp. 35S Rge. 4W (E) (W)

Location as "NE/CNW/SE" or footage from lines _____
Lease Owner Quintin Little
Lease Name Wolff Well No. 1
Office Address Box 1509, Ardmore, Okla. 73401
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed March 13, 1970 19
Application for plugging filed March 13, 1970 19
Application for plugging approved March 13, 1970 19
Plugging commenced March 14, 1970 19
Plugging completed March 14, 1970 19
Reason for abandonment of well or producing formation _____



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? yes

Name of Conservation Agent who supervised plugging of this well Howard Hess
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 5460 Feet
Show depth and thickness of all water, oil and gas formations.

CASING RECORD

OIL, GAS OR WATER RECORDS

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Tonkawa Sand	Water	3540'	3768'	8-5/8"	259'	none
Layton Sand	Water	4020'	4040'			
Big Lime	Tight	4292'	4318'			
Mississippi Chert	Tight	4678'	4750'			
Mississippian	Tight	4750'	5112'			
Simpson	Water	5183'	5250'			
2nd Wilcox	Tight	5300'	5346'			
Arbuckle	Tight	5420'	5460'			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Filled hole with heavy mud to 242 ft. Set plug at 242 ft. with 30 sacks cement.
Set plug at 40 ft. to surface with 8 sacks cement. Put two sacks in rat hole.
Job complete at 5:30 a.m. 3-14-70.

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MAR 23 1970
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Graves Drilling Company, Inc.
Address 501 Union Center, Wichita, Kansas 67202

STATE OF Oklahoma, COUNTY OF Carter, ss.
Glen D. Vanway (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Glen Vanway
Box 1509, Ardmore, Okla. 73401
(Address)

SUBSCRIBED AND SWORN TO before me this 19th day of March, 1970

My commission expires 3-13-71

James R. Kornhaas
Notary Public