

For KCC Use:
 Effective Date: 8-10-08
 District # 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 8-15-08
 month day year

OPERATOR: License# 4941 ✓
 Name: Union Valley Petroleum Corporation
 Address 1: 10422 Pinto Lane
 Address 2: _____
 City: Enid State: OK Zip: 73701 + _____
 Contact Person: Paul Youngblood
 Phone: 580-237-3959
 CONTRACTOR: License# 33132 ✓
 Name: Dan D. Drilling

Well Drilled For: Oil ✓ Enh Rec
 Gas Storage
 Disposal Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. ✓
 Wildcat Other _____

Type Equipment: Mud Rotary ✓
 Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 SE SW NW Sec. 35 Twp. 33 S. R. 6 E W
 (2.0/0.0) 2,055 feet from N / S Line of Section
870 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Harper
 Lease Name: Jack Well #: 1-35
 Field Name: N/A

Is this a Prorated / Spaced Field? Yes No ✓
 Target Formation(s): Mississippi Chat ✓
 Nearest Lease or unit boundary line (in footage): 585' ✓

Ground Surface Elevation: 1268 feet MSL
 Water well within one-quarter mile: Yes No ✓
 Public water supply well within one mile: Yes No ✓

Depth to bottom of fresh water: 150' 100' ✓
 Depth to bottom of usable water: 150' ✓
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 240' ✓

Length of Conductor Pipe (if any): _____
 Projected Total Depth: 4450 ✓
 Formation at Total Depth: Mississippi ✓

Water Source for Drilling Operations:
 Well Farm Pond Other: 15 acre draw feet, exempt; Haul

DWR Permit #: _____ (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No ✓
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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 KANSAS CORPORATION COMMISSION
 AUG 01 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 07-30-08 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
 API # 15 - 077-21639-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: Paul Youngblood
 This authorization expires: 8-5-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

35
 33
 6
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 077-21639-000
 Operator: Union Valley Petroleum Corporation
 Lease: Jack
 Well Number: 1-35
 Field: N/A

Location of Well: County: Harper
2,055 feet from N / S Line of Section
870 feet from E / W Line of Section
 Sec. 35 Twp. 33 S. R. 6 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - SE - SW - NW

Is Section: Regular or Irregular

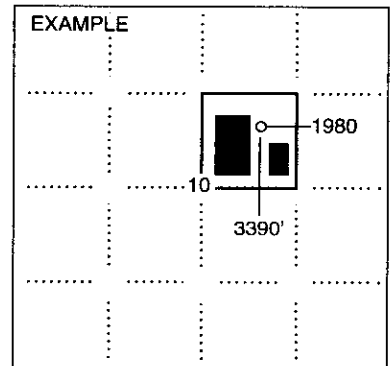
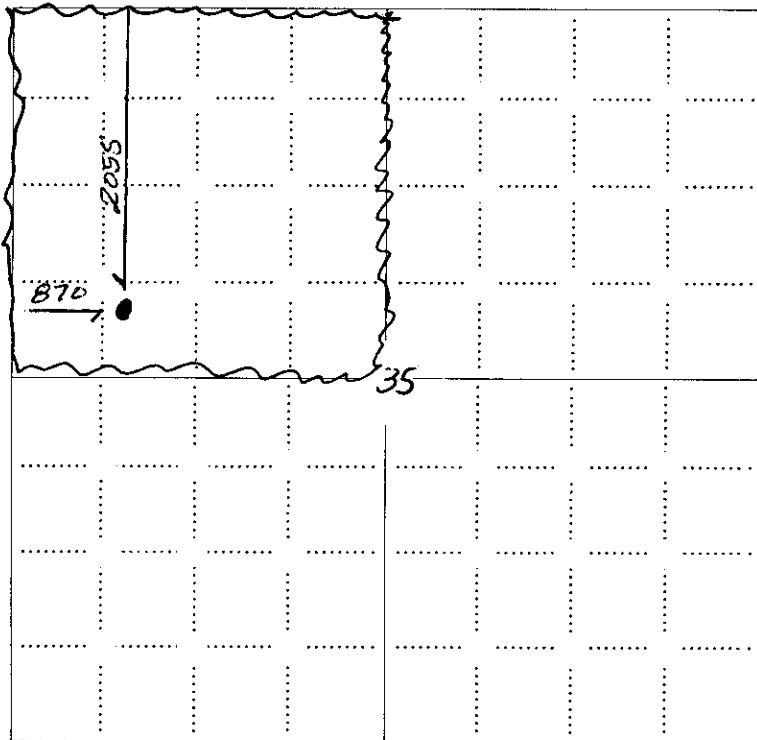
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | |
|--|--|--|
| Operator Name: Union Valley Petroleum Corporation | | License Number: 4941 |
| Operator Address: 10422 Pinto Lane | | Enid OK 73701 |
| Contact Person: Paul Youngblood | | Phone Number: 580-237-3959: |
| Lease Name & Well No.: Jack 1-35 | | Pit Location (QQQQ): _____ SE SW NW |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4,500 (bbls) | Sec. 35 Twp. 33 R. 6 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,055 3020 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 870 4560 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Harper _____ County |
| Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: <u>1,100</u> mg/l <small>(For Emergency Pits and Settling Pits only)</small> |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Clay and shale bottom |
| Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>100</u> Width (feet) <input checked="" type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. |
| Distance to nearest water well within one-mile of pit <u>3210</u> feet Depth of water well <u>36</u> feet | | Depth to shallowest fresh water <u>36</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>drillign mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: Haul free water; evaporate; Backfill Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | |
| <u>07-30-08</u> Date |  Signature of Applicant or Agent | AUG 01 2008 CONSERVATION DIVISION WICHITA, KS |

15-077-21039-0000

| | | | | |
|------------------------------|----------------------|------------------------------------|---|-------------------------------|
| KCC OFFICE USE ONLY | | Steel Pit <input type="checkbox"/> | RFAC <input checked="" type="checkbox"/> | RFAS <input type="checkbox"/> |
| Date Received: <u>8/1/08</u> | Permit Number: _____ | Permit Date: <u>8/4/08</u> | Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | |



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

August 4, 2008

Paul Youngblood
Union Valley Petroleum Corporation
10422 Pinto Lane
Enid OK 73701

Re: Drilling Pit Application
Jack Lease Well No. 1-35
NW/4 35-33S-06W
Harper County, Kansas

Dear Mr. Youngblood:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 96 hours of completion of drilling operations.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in cursive script that reads "Jonelle Rains".

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Jeff Klock
File