For KCC Use: District

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five		
Expected Spud Date: August 20, 2008	Spot Description:	
month day year	SW . SW . NE . SW _ Sec. 13 Twp. 31 S. R. 16 X E	٦w
5675	(ala/ala) 1.485 feet from N / X S Line of Se	
OPERATOR: LICERSE#	3,765 feet from X E / W Line of Ser	
Name: McPherson Drilling	Is SECTION: Regular Irregular?	311011
Address 1: P.O Box 129	18 SECTION. Minegular:	
Address 2: City: Sycamore State: KS Zip: 67363 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Ron McPherson	County: MONTGOMERY	
Phone: 620-336-2662	Lease Name: MCPHERSON Well #: 10	
<u> </u>	Field Name: NEODESHA	
CONTRACTOR: License# Company Tools 5675 Name:	Is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE Yes X	No
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 165	C4FTF THE
	Ground Surface Elevation: 908 feet I	MSL
Storage	Water well within one-quarter mile:	No 🖊
	Public water supply well within one mile:	No
Disposal Wildcat Cable Seismic ; # of Holes Other	Depth to bottom of fresh water: 100 +OR -	
Other:	Depth to bottom of usable water: 150	
	Surface Pipe by Alternate: III XIII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe (if any): none	
Well Name:	Projected Total Depth: 1000	*****
Original Completion Date: Original Total Depth:	Formation at Total Depth: Cherokee Group	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Sarm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
	(11010171ppi) 15. 1 01 1	
KCC DKT #:	Will Cores be taken?	No
KCC DKT #:		No
KCC DKT #:	Will Cores be taken? Yes X	
AFFI	Will Cores be taken? If Yes, proposed zone: RECEIVERANSAS CORPORATION	/ED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-3175-3-0000		
Operator: McPherson Drilling	Location of Well: County: M	ONTGOMERY
Lease: MCPHERSON	1,485	feet from N / S Line of Section
Well Number: 10	3,765	
Field: NEODESHA	Sec. 13 Twp. 31	S. R. 16 X E W
Number of Acres attributable to well:	Is Section: Regular o	r lirregular
QTR/QTR/QTR/QTR of acreage: SW - SW - NE - SW		
		te well from nearest corner boundary. IENWSESW

PLAT

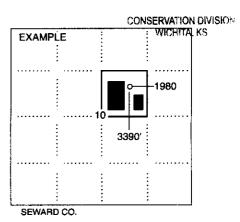
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 5 2008



NOTE: In all cases locate the spot of the proposed drilling locaton.

in piotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McPherson Drilling		License Number: 5675		
Operator Address: P.O Box 129		Sycamore KS 67363		
Contact Person: Ron McPherson			Phone Number: 620-336-2662	
Lease Name & Well No.: MCPHERSO	ON 10		Pit Location (QQQQ):	
Type of Pit:			SW SW NE SW	
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 31 R. 16 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		1,485 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		3,765 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbls)	MONTGOMERY County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l	
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes X	No	EARTHEN	
Pit dimensions (all but working pits):	20 Length (fe	eet) 8	Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point: 6 (feet) No Pit				
If the pit is lined give a brief description of the liner Describe procedures for periodic maintenance and determining RECEIVED				
material, thickness and installation procedure.		including any special monitoring. KANSAS CORPORATION COMMISS!		
			AUG 0 5 2008	
			CONSERVATION DIVISIONS WICHITA, KS	
• • • • • • • • • • • • • • • • • • • •		owest fresh waterfeet.		
Source of Source			ured well owner electric log KDWR	
		over and Haul-Off Pits ONLY:		
		rial utilized in drilling/workover: EARTHEN		
Number of producing wells on lease: Number of wor		orking pits to be utilized:1		
Barrels of fluid produced daily: Abandonment		procedure: COVER OVER WITH DOZER		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
08/01/08 Date	9	Jancy H	it of my knowledge and belief. Whensan a burner Signature of Applicant or Agent	
	V66.	-		
-1-1-	NCC (OFFICE USE O	, ,	
Date Received: 8/5/68* Permit Num	ber:	Perm	if Date: 8/5/05 Lease Inspection: Yes No	