For KCC Use: 8-10-08 Effective Date: 3-10-08 District # 3-10-08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Soud Date: August 20, 2008		
Expected Space Care.	Spot Description:	_
	NW SW NE SW Sec. 13 Twp. 31 S. R. 16	_w
5675	(0/0/0/0) 1,815 feet from N / X S Line of Se	ction
OPERAIOH: License#	3.785	
Name: McPherson Drilling	Is SECTION: Regular I Irregular?	
Address 1: P.O Box 129	is SECTION: Maguiar Mirregular?	
Address 2:	(Note: Locate well on the Section Plat on reverse side)	
City: Sycamore State: KS Zip: 67363 +	County: MONTGOMERY	
Contact Person: Ron McPherson		
Phone: 620-336-2662	A DESCRIPTION OF THE PROPERTY	
10020	FIGU IVALUE.	
CONTRACTOR: License# Company Tools 5675 Name:	is this a Prorated / Spaced Field? Target Formation(s): BARTLESVILLE Yes Yes	No
	Negroot I can ar unit houndary line (in factors): 165	
Well Drilled For: Well Class: Type Equipment	Ground Surface Elevation: 908 feet	Mei
XOil Enh Rec X Infield Mud Rotary		
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile:	No
Seismic ; # of Holes Other	Depth to bottom of fresh water: 100 +OR -	
	Doubt to bottom of ventors 150	
Other:		
If OWWO: old well information as follows:	20,	
	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of conductor (ipe (ii arry)).	
Well Name:	Projected lotal Depth: 1000	
Original Completion Date: Original Total Depth:	Claration (man)	
Original Completion Date.	Water Source for Drilling Operations:	
	Well Farm Pond Other:	
If Yes, true vertical depth:	O7111 O1111K #1.	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		No

	If Yes, proposed zone:	ርንሥነ .
	KEGE	IVEL
	RECE KANSAS CORPORA	
	AFFIDAVIT KANSAS CORPORAT	
The undersigned hereby affirms that the drilling, completion and ex-	AFFIDAVIT KANSAS CORPORAT Control of this well will comply with K.S.A. 55 et. sec.	FION COMMISSIC
· · · · · · · · · · · · · · · · · · ·	AFFIDAVIT KANSAS CORPORAT	FION COMMISSIC
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31752-0000			
Operator: McPherson Drilling	Location of Well: Cou	nty: MONTGOMERY	
Lease: MCPHERSON	1,815		of Section
Well Number: 9	3,765	feet from X E / W Line	of Section
Field: NEODESHA	Sec. 13 Twp.	31 S. R. 16 X E	w
Number of Acres attributable to well: QTR/QTR/QTR of acreage: NW - SW - NE - SW	Is Section: Regu	llar or Irregular	
	If Section is Irregular Section corner used:	, locate well from nearest corner bound NE NW SE SW	dary.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

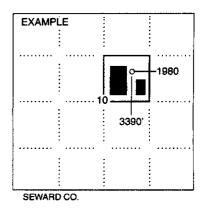
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

AUG 0 5 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: McPherson Drilling			License Number: 5675				
Operator Address: P.O Box 129		Sycamore	KS 67363				
Contact Person: Ron McPherson			Phone Number: 620-336-2662				
Lease Name & Well No.: MCPHERSON 9			Pit Location (QQQQ):				
Type of Pit:	Pit is:		NW SW NE SW				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 13 Twp. 31 R. 16				
Settling Pit Drilling Pit	If Existing, date c	onstructed:	1,815 Feet from North /	South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:		3,765 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)		(bbls)	MONTGOMERY	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l			
1- M-	Artificial Liner?		(For Emergency Pits and Settlin				
is the bottom below ground level? Yes No	Yes X	No	How is the pit lined if a plastic liner is not EARTHEN	useur			
Pit dimensions (all but working pits):	20 Length (fe	eet) 8	Width (feet)	N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	6 (feet)	No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determined determined any special monitoring.	ひにつせいとい し			
material, trickiness and motalisation processis	·	inner integrity,	KANS	AS CORPORATION COMM	issi0		
				AUG 0 5 2008			
				CONSERVATION DIVISIO	N		
Distance to nearest water well within one-mile	of pit		west fresh waterfeet.	WICHITA, KS			
\ulletum \undersite \undersite			Source of information: Market				
			Drilling, Workover and Haul-Off Pits ONLY:				
			ial utilized in dritling/workover: EARTHEN				
Number of producing wells on lease: Number of wo			rking pits to be utilized: 1				
Barrels of fluid produced daily: Abanc			procedure: COVER OVER WITH	DOZER	3		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Ori							
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					2000		
8							
08/01/08 Date Jancy McPherson Owner Signature of Applicant or Agent							
	Date / / Signature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS							
Date Received: 8/5/08 Permit Num	ber:	Perm	it Date: $8/5/08$ Lease Inspection	: Yes No			