For KCC Use: Effective Date: District # SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

08/20/2008		
Expected Spud Date: 06/20/2008	Spot Description:	a
	SW SW NW Sec. 4 Twp. 34 S. R. 33 E	
OPERATOR: License#	2,520 feet from N / S Line of Sec	ction
Name: OXY USA, Inc.		ction
Address 1: P O Box 2528	Is SECTION: Regular Irregular?	
Address 2: City: Liberal State: KS Zip: 67880 +	(Note: Locate well on the Section Plat on reverse side)	
City: Liberal State: KS Zip: 67880 + Contact Person: Jarod Powell	County: Haskett Seward	
Phone: 620-629-4200	Lease Name: Graham "B" Well #: 5	
1110116.	Field Name: Salley	_
CONTRACTOR: License#_30606	Is this a Prorated / Spaced Field?	No
Name: _Murfin Drilling Company, Inc.	Target Formation(s): St Louis	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: 4854.65 feet M	_
Gas Storage Pool Ext. Air Rotary		No
Disposal Wildcat Cable		No
Seismic ; # of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: X I III	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1690'	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth: 6615	
Original Completion Date: Original Total Depth:	Formation at Total Depth: St Louis	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	No
		No
RCC DKT #:	Will Cores be taken? If Yes, proposed zone:	
PRORATEO & SPACEO: HULOTON AFFI	Will Cores be taken? If Yes, proposed zone: DAVIT RECEIVE	ĒD
PROPATEO SPACEO: HULOTON AFFI The undersigned hereby affirms that the drilling, completion and eventual pluge	Will Cores be taken? If Yes, proposed zone: DAVIT RECEIVE	ĒD
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator.	OXY USA, I	inc.							ell: County: Haskelt Seward			
Lease: Graham "B"								2,520 feet from N / S Line of Section				
Well Number: 5								330 feet from E / W Line of Section				
Field: Salley							_ Se	Sec. 4 Twp. 34 S. R. 33 E 🔀 W				
Number of Acres attributable to well: 10 QTR/QTR/QTR/QTR of acreage: SW _ SW _ NW					. SW	_ NW	ls !	ls Section: Regular or Irregular				
								Section is li	rregular, locate well from nearest corner boundary. r used: NE NW SE SW			
	2520°	•	(Show lo	cation of th	ne well and	d shade at	PLAT	acreage for	prorated or spaced wells.)			
6			1011011110					_	indary line.)			
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oʻ	- X								AUG 0 1 2008 CONSERVATION DIVISION WICHITA, KS			

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division Finney State Office Building, 130 South Market, Room 2078 Wichita, Kansas 67202

API NUMBER 15-175- 22156-0000	LOCATION OF WELL: COUNTY Seward 2520 Feet from south / (north) line of section				
OPERATOR OXY USA Inc.					
LEASE Graham B	330 Feet from east / west) line of section				
WELL NUMBER5	SECTION4 TWP34(S) RG33 E (W				
FIELD Saley					
NUMBER OF ACRES ATTRIBUTABLE TO WELL 10	IF SECTION IS IRREGULAR, LOCATE WELL FROM				
QTR/QTR/QTR OF ACREAGESW SW NW					
	Section corner used: NE NW SEX SW				
(Show the location of the well and shade attributable acreage for punit boundary line; and show footage to the nearest common source	rorated or spaced wells). (Show the footage to the nearest lease or				
	RECEIVED KANSAS CORPORATION COMMISSION				
Graham B #5					
2520 FNL, 330 FWL S-4 T-34S R-33W	AUG 0 1 2008				
Seward County	CONSERVATION DIVISION:				
	WICHITA KS				
± · · · · · · · · · · · · · · · · · · ·					
<u>45</u>	EXAMPLE				
Graham B #1 2232.58' from Graham					
В #5	. 1980				
	10-1				
	. 3390'				
	L				
The undersigned hereby certifies as	Production Lead (title) for				
OXY USA Inc.	(Co.), a duly authorized agent, that all information				
shown hereon is true and correct to the best of my knowledge and belie by production from that well and hereby make application for an allowatest, whichever is later.	et, that all acreage claimed attributable to the well named herein is held able to be assigned to the well upon the filing of this form and the State agnature				
Subscribed and sworn to before me on this 30	day of July .2008				
	() + D + -				
	Notes Public				
My Commission expires 0.1. 2009	Notary Public A NITA PETERSON Notary Public FORM CG-8 (12/94) My Appt. Expires October 1, 2009				

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

•	License Number: 5447				
Operator Address: P. O. Box 2528, Liberal, KS 67901					
	Phone Number: (620) 624 - 3569				
15	Pit Location (QQQQ):				
Pit is:	SWSWNW_				
✓ Proposed	Existing	Sec. 4 Twp. 34S R. 33 East V West			
If Existing, date of	onstructed:	Feet from North / 🗸 South Line of Section			
Pit capacity:		Feet from East / 🗸 West Line of Section			
16000	(bbls)	Seward County			
Area? ✓ Yes	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)				
Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
		Bentonite & Cuttings			
		Width (feet) N/A: Steel Pits			
	I	(feet)			
liner		edures for periodic maintenance and determining ncluding any special monitoring.			
of pit		west fresh water <u>t 9.5</u> feet.			
asc_ _{feet}	Source of information: measuredwell owner electric log KDWR				
	•	over and Haul-Off Pits ONLY:			
	Type of materia	al utilized in drilling/workover: Fresh Water Mud			
		king pits to be utilized:			
	Abandonment	procedure: Evaporation and Backfill			
spilled fluids to	Drill pits must l	be closed within 365 days of spud date. RECEIVED			
Hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
	111	AUG 0 1 2008			
	Gal F	CONSERVATION DIVISION ignature of Applicant or Agent			
Date 'Signature of Applic					
KCC (NLY				
Date Received: 8 [1 08 Permit Number: Permit Date: 8 4 6 8 Lease Inspection: X Yes No					
	Pit is: Proposed If Existing, date conditions Pit capacity: 16000 Area? Yes Artificial Liner? Yes On Length (for one ground level to decompose	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: 16000 (bbls) Area? Yes No Artificial Liner? Yes No Describe procediner integrity, in the shallor source of information as a spilled fluids to Drilling, Work Type of material Number of work Abandonment spilled fluids to Drill pits must in the shallor source of the best of the shallor shallor source of the best of the			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Supply Well Sec. 9-345-330 Depth 270, swswnw 36-857.